

6/21/82

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

KCC

19-31-14W

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Gould Oil, Inc. API NO. 15-007-21,423

ADDRESS P.O. Box 8640 COUNTY Barber

Wichita, KS 67208 FIELD Skinner

\*\* CONTACT PERSON Dale P. Jewett PROD. FORMATION Viola  
PHONE 316 682-5523

PURCHASER Koch Oil Company LEASE SHAFT

ADDRESS P.O. Box 2256 WELL NO. #3

Wichita, KS 67201 WELL LOCATION 90'N of C S/2 NW/4

DRILLING Eagle Drilling, Inc. 750 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 8609 1320 Ft. from East Line of

Wichita, KS 67208 the NW (Qtr.) SEC19 TWP 31SRGE 14W.

PLUGGING Eagle Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 8640

Wichita, KS 67208

TOTAL DEPTH 4900' PBTD 4875'

START DATE 03-26-82 DATE COMPLETED 06-21-82

ELEV: GR 1832' DF N/A KB 1845'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

MARKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-27810

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**RELEASED**  
Date: JUL 1 1984  
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 963.12' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount, and kind of material used	Depth interval treated
750 gallons 15% Non-E acid	4600' - 4604'

Date of first production 06-23-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 30.5
--------------------------------------	--	-----------------

RATE OF PRODUCTION PER 24 HOURS	Oil 62 bbls.	Gas Trace MCF	Water %	Gas-oil ratio 38 bbls. N/A	CFPB
---------------------------------	-----------------	------------------	------------	-------------------------------	------

Disposition of gas (vented, used on lease or sold)  
Used on Lease

Perforations  
4600' - 4604'

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Ran Dresser-Atlas DIL & CD-CN-FR Caliper Logs				
Onaga Shale	2948	-(1103)		
Wabaunsee	2983	-(1138)		
Stotler	3127	-(1282)		
Larkio	3174	-(1329)		
Howard	3349	-(1504)		
Topeka	3463	-(1618)		
Queen Hill	3642	-(1797)		
Heebner	3836	-(1991)		
Toronto	3852	-(2007)		
Douglas Shale	3876	-(2031)		
Upper Douglas Sand	3892	-(2047)		
Lower Douglas Sand	3979	-(2134)		
Lansing	4014	-(2169)		
Stark Shale	4324	-(2479)		
Base Kansas City	4405	-(2560)		
Marmaton	4473	-(2628)		
Conglomerate	4535	-(2690)		
Viola	4600	-(2755)		
Simpson	4735	-(2890)		
Arbuckle	4859	-(3014)		
LTD	4904	-(3059)		
DST #1: 4600'-4615' (45"-60"-60"-90") GTS in 13"				
Recovered 420' of clean gassy oil. IFP = 901# - 784# * ISIP = 1562# FFP = 569# - 530# FSIP = 1543# BHT = 100°F				
DST #2: 4617'-4643' (30"-60"-60"-90") Recovered 45' HOGCM, 2% oil. IFP = 39#-39# ISIP = 530# (Low Perm) FFP = 39#-39# FSIP = 393# (Low Perm)				
DST #3: 4655'-4674' (45"-60"-60"-90") Recovered 45' OCM. IFP = 30#-39# ISIP = 147# (Low Perm) FFP = 30#-39# FSIP = 265# (Low Perm) BHT = 113°F				
DST #4: 4726'-4761' (30"-60"-30"-60") Recovered 240' OCM, 5% oil + 120' salt water. IFP = 49#-118# ISIP = 1678# FFP = 138#-206# FSIP = 16' BHT = 102°F				
DST #5: 4856'-4865' (30"-60"-30"-60") Recovered 15' WCM + 5' salt water. IFP = 20#-30# ISIP = 1717# FFP = 30#-47# FSIP = 16' BHT = 98°F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	976'	Lite Weight Common	500 150	3% cc 2% gel, 3% cc
Production	7 7/8	5 1/2"	15.5# 14#	4896'	50/50 Pozmix	225	18% salt, 12 1/2#/sx gilsonite + 0.75% CRF2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4	DP	4600' - 4604'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4674'	N/A