

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 155 N. Market  
Suite 1000  
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins  
Phone (316) 269-7661

Contractor: License # 6165  
Name FWA Drilling Co.

Wellsite Geologist Robert Laymon  
Phone (316) 685-0874

PURCHASER

Designate Type of Completion

- New Well
- Re-Entry
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWNO: old well info as follows:

Operator N/A  
Well Name N/A  
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10-9-85 10-14-85 10-15-85  
Spud Date Date Reached TD Completion Date

3900' N/A  
Total Depth PBTD

8-5/8" @ 265  
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-007-22,090

County Barber County, KS

C... SE... NE... Sec. 25... Twp. 31... Rge. 14  East  West

3300 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

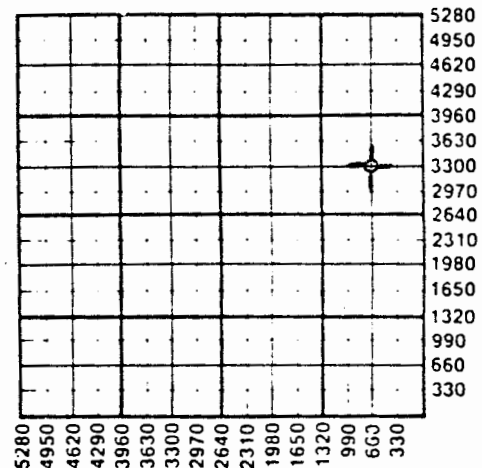
Lease Name MILLS FEED "C" Well # 1

Field Name

Producing Formation N/A (Dry)

Elevation: Ground 1674 KB 1685

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc.) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) N/A (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # N/A

State Geologist Survey  
WICHITA BRANCH  
FEB 07 1986

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name TXO PRODUCTION Lease Name MILLS FEED "C" Well # 1 SEC. 25 TWP. 31S RGE. 14  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 3756-3815' (Lower Douglas):  
 IFP/30"=149-218#, strong blow  
 ISIP/60"=1326#  
 FFP/45"=264-344#, strong blow  
 FSIP/90"=1303#  
 Rec. 135' DM + 120' G&MCW + 360' gassy SW  
 (Cl<sup>-</sup>=81,000 ppm)

Name	Top	Bottom
Onaga	2734'	-1049'
Wabaunsee	2789'	-1104'
Stotler	2935'	-1250'
Tarkio	2990'	-1305'
Topeka	3164'	-1479'
Lecompton	3378'	-1693'
Oread	3532'	-1847'
Heebner	3694'	-2009'
Douglas Sh	3721'	-2036'
Brown Lime	3863'	-2178'
LTD	3904'	
RTD	3900'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#	265'	Common	200	2% gel, 3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size N/A	Set At	Packer at				
Date of First Production		Producing Method					
N/A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
DEA		Oil	Gas	Water	Gas-Oil Ratio		Gravity