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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 6165
name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore
Phone 316-263-0901

PURCHASER Never produced

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~W~~WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-19-84 4-25-84 9-11-84
Date Date Reached TD Completion Date
3975' 2620'
Total Depth PBSD

Art of Surface Pipe Set and Cemented at 8-5/8" @ 327' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

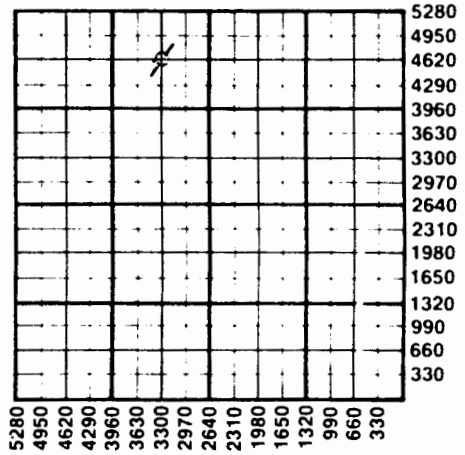
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Wire line log received

API NO. 15-007-21,807
County Barber
C NE NW Sec 29 Twp 31S Rge 14W East X West
(location)
4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name JACOBS "M" Well# 1
Field Name Skinner
Producing Formation Dry
Elevation: Ground 1742' KB 1753'

Section Plat



* WATER SUPPLY INFORMATION

Source of Water: n/a
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE
SEP 2

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name JACOBS "M" Well# 1 SEC 29 TWP 31S RGE 14W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 2860-2901' (Indian Cave)
 IFP/30"=268-376#, strong blow
 ISIP/60"=1089#
 IFP/45"=295-510#, strong blow
 FSIP/90"=1075#
 Rec: 1030' MSW

Ran O. H. Logs

Name	Top	Bottom
Herington	2070	-317
Winfield	2130	-377
Towanda	2198	-445
Ft. Riley	2251	-498
Florence	2287	-537
Base Flor	2336	-587
Wreford	2390	-637
Council Grove	2418	-665
Beattie	2587	-834
Foraker	2725	-977
Falls City	2826	-1077
Onaga Sh	2866	-1113
IC SS	2877	-1124
Wab	2918	-1165
Stotler	3042	-1289
Emporia	3125	-13
Topeka	3239	-1486
Heebner	3758	-2005
Toronto	3777	-2024
Doug Grp	3801	-2048
L. Doug Ss	3981	-2149
Brn Lm	3935	-2182
Lans "A"	3950	-2197
RTD	3975'	
LTD	3979'	
PBD	2620'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	327'	w/150 sxs	lite & 150	sxs Class A
PRODUCTION		4 1/2"	10.5#	2661'	w/150 sxs	Class A w/10% salt +	
					.75% CFR-2.		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
w/4 JSPF (29 holes)	2461-68'	Treat w/500 gals 7 1/2% HCl w/cia-sta & double iron agents	2461-68'
		Treat w/2000 gals 28% HCl w/cia-sta & double iron agent.	2461-68'