

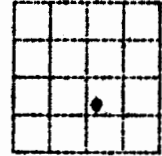
Company - DEEP ROCK OIL CORP-HILL INTERESTS
Farm - H.W.Skinner "B" No. 1.

SEC. 29 T. 31 R. 14 W
SW NW SE
990'f NL 2430'f EL SE $\frac{1}{4}$

DISCOVERY WELL

Total Depth. 4646'
Comm. 10-11-43 Comp. 11-30-43
Shot or Treated.
Contractor. Falcon-Seaboard Drlg.Co.
Issued. 2-5-44

County. Barber
KANSAS



Elevation. _____

Production. 151 B.16 hrs.Pmpg

Figures Indicate Bottom of Formations.

shale & shells	0-535	Viola lime 4624-26
shale	700	Viola lime 4626-40
lime	745	after drlg plug,
anhydrite	768	hole filled up 75'
shale & shells	1300	per hr
lime brkn	1470	Viola lime 4640-46
shale & lime	1700	cherty med., swbd
shale	1915	11 B.24 hrs before
lime	2115	acidizing
lime & shale	2180	
lime	2500	Note: All measure-
shale	2515	ments from top of
lime	2525	rotary bushing which
shale	2544	was 10'7" above bra-
lime & shale	2745	denhead.
lime brkn	2845	
lime & shale	2895	
lime brkn	2995	
lime & shale	3086	
shale	3170	
lime	3219	
lime & shale	3365	
lime	3400	
lime & shale	3705	
lime	3903	
lime & shale	4062	
lime	4434	
lime & shale	4471	
lime	4491	
lime & shale	4519	
lime	4563	
lime & shale	4600	
shale	4629	
lime-pay	4640	
lime-pay	4646	
Total Depth.		

Formation Tops as noted from

Samples:

Topeka Lime	3150
Douglas Series	3850
K.C.Lansing	4048
oolitic lime, good poro.,	
slight sat. 4358-64	
Tripolitic Chert	4595- 4600
Var.Col.Shale, some	
chert	4600-4620
trace brown lime	4620
Cherty Viola	4624-4640

11-29-43 Acidized w/2000
Gals.Acid thru csg.,
tested 1 Bbl in 3 hrs & sm
inc.in gas after treatment
11-30-43 Acidized w/5000
Gals. - swbd 161 BO in 16
hrs.