

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**COPY**

**IND**

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142  
Wellsite Geologist: Keith Reavis

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

12-06-2006	12-19-2006	1-23-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23099-0000

County: Barber

app. SW NE NE Sec. 8 Twp. 31 S. R. 14 ☐ East ☒ West

969' feet from S N (circle one) Line of Section

1083' feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thompson Trust Well #: 1-8

Field Name: Skinner

Producing Formation: Arbuckle

Elevation: Ground: 1650' Kelly Bushing: 1659'

Total Depth: 4650' Plug Back Total Depth: 4614'

Amount of Surface Pipe Set and Cemented at 1141' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1141'

feet depth to surface w/ 430 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 3500 ppm Fluid volume 560 bbls

Dewatering method used hauled free fluids.

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers of Kansas

Lease Name: Leon May #1-13 SWD License No.: 8061

Quarter \_\_\_\_\_ Sec. 13 Twp. 35 S. R. 16 ☐ East ☒ West

County: Comanche Docket No.: D-28,472

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin

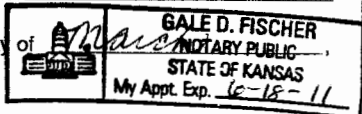
Title: Operations Manager Date: 3-20-2008

Subscribed and sworn to before me this 20 day of March

08

Notary Public: Gale D Fischer

Date Commission Expires: 6-18-2011



**KCC Office Use ONLY**

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: \_\_\_\_\_

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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KANSAS CORPORATION COMMISSION

**MAR 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Thompson Trust Well #: 1-8  
 Sec. 8 Twp. 31 S. R. 14 ☐ East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

**Sonic, Dual Induction, Compensated Neutron  
 Density, and Micro Logs.**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Topeka	3195	-1536
Toronto	3604	-1945
Brown Lime	3768	-2109
Lansing	3792	-2133
Base KC	4204	-2545
Viola	4326	-2667
Arbuckle	4572	-2913

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	42'	4 cubic yds.	10	grout ready mix
Surface Pipe	12-1/4"	8-5/8"	23#	1141'	Common	430	3% CC, 2% gel
Production	7-7/8"	5-1/2"	14#	4647'	AA-2	225	10% salt

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4588-4592'	no acid	
4	4572-4578'	250 gal. 15% Mud	
	CIBP @ 4584'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4566'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-23-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10		62	

Disposition of Gas **METHOD OF COMPLETION**

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

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MAR 25 2008

CONSERVATION DIVISION  
 WICHITA, KS

# **SHELBY RESOURCES, LLC**

P.O. Box 1213  
Hays, Kansas 67601

**THOMPSON TRUST #1-8**  
969' FNL & 1083' FEL of 8-31S-14W  
Barber County, Kansas

DST #1:	4340-4370' (Viola) 20-60-40-90 Rec: gas to surface (1.5" choke measured 1455 MCF/day), 65' very slightly OSM (trace of oil, 100% mud). IFP: 339-343# FFP: 324-322# BHT: 112 SIP: 895-878# HP: 2179-2138#.
DST #2:	4370-4430 (Lower Viola) 20-60-60-90 Rec: gas to surface (3/4" choke measured 24.50 MCF/day), 1025' very gassy oil (20% gas, 80% oil), 150' HG & MCO (20% gas, 45% oil, 35% mud). IFP: 118-131# FFP: 151-275# BHT: 120 SIP: 1379-1333# HP: 2151-2139#.
DST #3:	4452-4470' (Simpson Sand) 20-30-15-30 Rec: 15' drilling mud (100% mud). IFP: 57-46# FFP: 53-47# BHT: 112 SIP: 110-94# HP: 2181-2156#.
DST #4:	4568-4575' (Arbuckle) 30-45-64-97 Rec: 140' clean oil (100% oil), 60' HOCM (40% oil, 60% mud). IFP: 56-139# FFP: 103-120# BHT: 123 SIP: 1733-1733# HP: 2225-2186#.

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