

The Presley Company & Associated Petroleum Consultants, Inc. Well No. Mills #1

Elevation ----- Formation ----- Effective Pay - Ft. Ticket No. 9198

Date 2/6/81 Sec. 26 Twp. 31S Range 14W County Barber State Kansas

Test Approved by Judy Briggemor Western Representative Dave Sloan

Formation Test No. 1 Interval Tested from 2854 ft. to 2890 ft. Total Depth 2890 ft.

Packer Depth 2849 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 2854 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 2877 ft. Recorder Number 2604 Cap. 4150

Bottom Recorder Depth (Outside) 2887 ft. Recorder Number 6246 Cap. 5200

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Trans-Pac Drill Collar Length 468 ft. D. 2.2 in.

Mud Type gel Viscosity 31 Weight Pipe Length - I. D. - in.

Weight 9.1 Water Loss N.C. cc. Drill Pipe Length 2357 I. D. 3.8 in.

Chlorides 56,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.

Jars: Make WIS Serial Number 408 Anchor Length 36 ft. Size 5 1/2 OD in.

Did Well Flow? - Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: _____

Recovered _____ ft. of _____ SERVICE CHARGE

Recovered _____ ft. of _____

Remarks: HAD TOOL MADE UP LOST RETURNS: DECIDED THEY WOULD NOT TEST.

NO TEST. NO PRESSURES AVAILABLE

Time Set Packer(s) _____ A.M. P.M. Time Started Off Bottom _____ A.M. P.M. Maximum Temperature _____

Initial Hydrostatic Pressure _____ (A) _____ P.S.I.

Initial Flow Period _____ Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.

Initial Closed In Period _____ Minutes _____ (D) _____ P.S.I.

Final Flow Period _____ Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period _____ Minutes _____ (G) _____ P.S.I.

Final Hydrostatic Pressure _____ (H) _____ P.S.I.

2609

ARC.

SKT # 9198
I

From spec
A. pl.

SKT # 9198
D