

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5422.....
 Name Abercrombie Drilling, Inc.....
 Address ..801 Union Center.....
150 N. Main.....
 City/State/Zip ...Wichita, KS. 67202.....

Purchaser.....

Operator Contact Person ..Jack L. Partridge.....
 Phone 316-262-1841.....

Contractor: License # .5422.....
 Name Abercrombie Drilling, Inc.....

Wellsite Geologist....Steve Frankamp.....
 Phone.....316-262-1841.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..2/16/85..... ..2/28/85..... ..3/01/85.....
 Spud Date Date Reached TD Completion Date
4600!..... ..
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ..852..feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

007-22,009

API NO. 15.....

County....Barber.....

180' N 60' W E/2 SE/4 4 31S 15 ☐ East
 Sec..... Twp..... Rge..... ☒ West

1420
 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

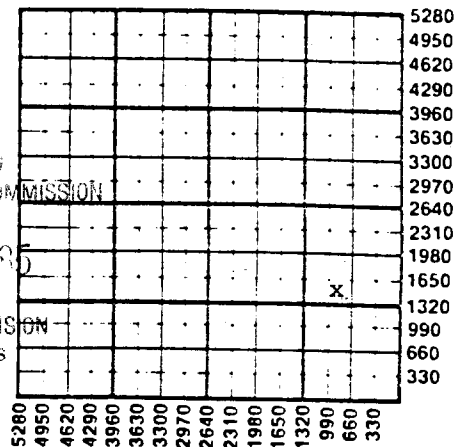
Lease Name.....LENKNER Twin.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground....1750!.....KB....1755!.....

Section Plat



RECEIVED
 MAY 1 6 1985
 CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 2970..Ft North from Southeast Corner
 (Stream, pond etc) 660...Ft West from Southeast Corner
 Sec 4 Twp 31S Rge 15 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name LENKNER Twin Well # 1

Sec. 4 Twp. 31S Rge. 15 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST #1: (3121' - 3147') (Emporia) 30-45-60-45. Rec. 1000'
 GIP. 45' OCM (10% oil, 7% water) IFPs: 39-39#, ISIP:
 660# FFPs: 39-49# FSIP: 521#

DST #2: (4332' - 4372') 30-45-30-45. Rec. 20' Mud (no show)
 IFPs: 19-29#, ISIP: 68#, FFPs: 39-39#, FSIP: 68#

DST #3: (4395' - 4454') 30-45-30-45. Rec. 5' Mud. IFPs:
 19-19#, ISIP: 49#, FFPs: 19-29#, FSIP: 39#

DST #4: (4439' - 4523') Misrun - packer failure.

DST #5: (4511' - 4523') 45-45-30-45. Rec. 120' Mud. ISIP:
 340#, FFPs: 127-127#, FSIP: 137#

Heebner	3740'(-1985)
Douglas Shl.	3799'(-2044)
Br. Lime	3910'(-2155)
Lansing	3924'(-2169)
B/KC	4334'(-2579)
Massey	4348'(-2593)
Ft. Scott	4411'(-2656)
Chero. Shl.	4431'(-2676)
Mississ.	4445'(-2690)
Kind. Shl.	4469'(-2714)
Viola	4504'(-2749)
LTD	4604'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	852'	Common	575	2% gel, 3% c.c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)