

4-31-15W^{11/1/82} P

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE



SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5298 EXPIRATION DATE 06/30/83

OPERATOR Gould Oil, Inc. API NO. 15-007-21,470

ADDRESS P.O. Box 8640 COUNTY Barber County

Wichita, KS 67208 FIELD N/A

** CONTACT PERSON Dale P. Jewett PROD. FORMATION N/A
PHONE 316 682-5523

CHASER N/A LEASE LENKNER "C"

ADDRESS WELL NO. #1

WELL LOCATION C SE/4 NE/4

PULLING Eagle Drilling, Inc. 1980 Ft. from North Line and

TRACTOR P.O. Box 8609 660 Ft. from East Line of

ADDRESS Wichita, KS 67208 the NE (Qtr.) SEC 4 TWP 31S RGE15W.

PLUGGING Eagle Drilling, Inc.

CONTRACTOR P.O. Box 8609

ADDRESS Wichita, KS 67208

TOTAL DEPTH 4570' PBTD 4250'

START DATE 07-07-82 DATE COMPLETED 11/01/82

ELEV: GR 1713' DF N/A KB 1726'

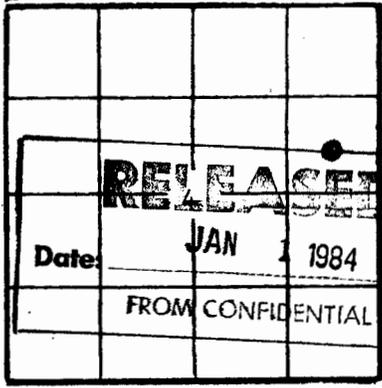
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

POCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 252.64' DV Tool Used? N/A

WELL PLAT

(Office Use Only)



KCC
KGS

SWD/REP
PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 15% MCA + 2000 gallons 15% retarded acid	3099'-17' & 4301'-04'
500 Gallons 15% MCA acid	3099'-3101'

Date of first production 10-08-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43° A.P.I.
RATE OF PRODUCTION PER 24 HOURS Oil 2.5 bbls (Non-commercial) Gas trace Water 97% (75) bbls	MCF	Gas-oil ratio -- CFPB
Disposition of gas (vented used on lease or sold) N/A	Perforations 3099'-3101'	

Dale P. Jewett (Name) Vice President

OPERATOR Gould Oil, Inc. LEASE LENKNER "C" #1 SEC. 4 TWP. 31S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>Ran Comp. Bulk Density with Gamma Ray and Caliper and RA Guard Logs.</p>					
<p><u>LOG TOPS</u></p>					
Stotler	2990 -(1264)				
Emporia	3098 -(1372)				
Topeka	3290 -(1564)				
Heebner	3690 -(1964)				
Douglas	3747 -(2021)				
Brown Lime	3862 -(2136)				
Lansing	3878 -(2152)				
Base KC	4290 -(2564)				
Marmaton (Massey)	4302 -(2576)				
Fort Scott (Massey 3)	4366 -(2640)				
Cherokee	4383 -(2657)				
Mississippian	4397 -(2671)				
Kinderhook	4406 -(2680)				
Viola	4436 -(2710)				
DST #1:	3094'-3105' mis-run, tool slid 10', plugged tool, all pressures invalid, invalid test.				
DST #2:	3094'-3110' (30"-60"-60"-60") GTS in 50' of 2nd open period, 120' HOGCM, 180' VHO GCM, 60' WM, 120' OGCW. IFP = 83#-83# ISIP = 1142# FFP = 176#-208# FSIP = 1091#				
DST #3:	4278'-4328' (30"-60"-60"-90") Opened with good blow. Rec. 3650' GIP, 385' GMCO. IFP = 72#-72# ISIP = 904# FFP = 104#-104# FSIP = 852#				
DST #4:	4350'-4380' (Massey "3") (30"-30"-30"-60") Recovered 15' mud. Weak blow 10", died. IFP = 62#-52# ISIP = 52# FFP = 52#-31# FSIP = 31#				
DST #5:	4374'-4420' (Conglomerate) (30"-30"-30"-60") Very weak blow 15", died, rec. 10' mud. IFP = 72#-52# ISIP = 52# FFP = 52#-52# FSIP = 52#				
DST #6:	4374'-4446' (Viola) (30"-30"-30"-60") Rec. 20' slightly oily spotted mud. IFP = 83#-52# ISIP = 52# FFP = 52#-52# FSIP = 72#				

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(new) Surface	12 1/2	8 5/8"	24#	265'	Common	250	3% CaCl + 2% gel.
(used) Production	7 7/8	4 1/2"	10.5#	4568'	50/50 Pozmix	175	18% salt + 12 1/2#/sx Gilsonite + 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			2	Jets	4313'-4317'
			2	Jets	4301'-4304'
Size	Setting depth	Packer set at	4	Jets	3099'-3101'