

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
 Name Abercrombie Drilling, Inc.
 Address 801 Union Center
 150 N. Main
 City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person Jack L. Partridge
 Phone 316-262-1841

Contractor: License # 5422
 Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon
 Phone 316-262-1841

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/18/85 5/27/85 5/28/85
 Mud Date Date Reached TD Completion Date
 4685'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 980 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,044.....

County Barber

.....C... NE... NE... Sec. 5... Twp. 31 S. Rge. 15 ☐ East
☒ West

4620 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

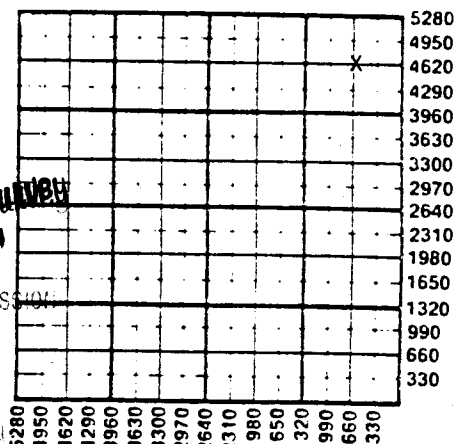
Lease Name LENKNER "B" Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1827' KB 1839'

Section Plat



State Geological Survey
 WICHITA BRANCH
 STATE CORPORATION COMMISSION

JUN 19 1985

Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 5270 Ft North from Southeast Corner
 (Stream, pond etc) 5270 Ft West from Southeast Corner
 Sec 5 Twp 31 Rge 15 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...Abercrombie Drilling, Inc. Lease Name...LENKNER "B" Well #....J...

Sec....5 Twp....31S Rge....15 East
☐ East
☒ West County.....Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: (4492' - 4512') 30-45-30-45
 Rec. 15' Mud
 IFPs: 72-52# ISIP: 52#
 FFPs: 52-52# FSIP: 52#

DST #2: (4508' - 4559') 30-45-30-45
 Rec. 15' Mud
 IFPs: 52-52# ISIP: 52#
 FFPs: 52-52# FSIP: 72#

Name	Top	Bottom
Tarkio	3125'(-1286)	
Emporia	3237'(-1398)	
Heebner	3816'(-1977)	
Douglas Shl.	3858'(-2019)	
Br. Lime	3996'(-2157)	
Lansing	4008'(-2169)	
B/KC	4424'(-2585)	
Massy	4437'(-2598)	
Ft. Scott	4503'(-2664)	
Cher. Shl.	4523'(-2684)	
Viola	4599'(-2760)	
TD	4687'(-2848)	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface.....	...12 1/4"...	...8 5/8"...	...24#...	...980.13'...	...60-40 ppz...	...450...	...2% gel, 3% c.c.c...
.....					...Class A...	...150...	...2% gel, 3% c.c.c...
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

.....							
.....							
.....							
.....							

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No