

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

S. 13 T. 31 R. 15 ^{NE}/_W
Loc. 50' NW/C NW SE
County Barber

API No. 15 — 007 — 20,825 ✓
County Number

Operator
Vincent Oil Corp.

Address 230 O. W. Garvey Bldg. Wichita, Kansas 67202

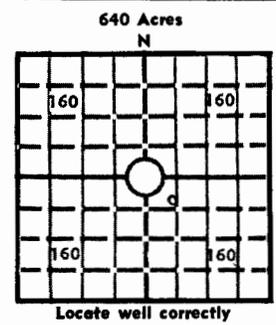
Well No. #1 Lease Name Thompson

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Slawson Drilling Co., Inc. Geologist Claud Sheets

Spud Date 10-22-79 Total Depth 4780' P.B.T.D.

Date Completed 11-5-79 Oil Purchaser



Locate well correctly
Elev.: Gr. _____
DF _____ KB 1676

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	815'	Common Lite	250 300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>D&A</u>		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

operator

VINCENT OIL CORPORATION

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
DRY HOLE

Well No. 1	Lease Name THOMPSON
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S 12 T 31S R 15 ~~E~~ W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Conductor pipe	0	58	<i>See below</i> ↓		
Surface hole	58	819			
Red Bed	819	885			
Shale	885	1940			
Lime & Shale	1940	2533			
Shale & Lime	2533	2775			
Lime & Shale	2775	3085			
Shale & Lime	3085	3295			
Lime & Shale	3295	4663			
Simpson	4663	4747			
Arbuckle	4747	4780			
<p>Drill Stem Test #1 - 4501-4508'. Open 30, shut in 30, open 30 & shut in 30 min. Very weak blow 1st opening, no blow on 2nd opening. Rec. 15 ft. mud. IFF 10-10#, IBHP 716# FFP 52-52#, FBHP 126#.</p>					

TOPS:

LOG TOPS:

Herrington	1994 (- 318)	Douglas	3714 (-2038)
Winfield	2052 (- 376)	Lansing-K.C.	3852 (-2176)
Towanda	2124 (- 448)	Bs. Kansas City	4290 (-2614)
Ft. Riley	2178 (- 502)	Marmaton	4302 (-2626)
Bs. Florence	2256 (- 580)	Pawnee	4326 (-2650)
Wreford	2320 (- 644)	Ch. Conglomerate	4370 (-2694)
Council Grove	2351 (- 675)	Kinderhook Sh.	4376 (-2700)
Cottonwood	2518 (- 842)	Viola	4494 (-2818)
Onaga Sh.	2774 (-1098)	Simpson Sh.	4620 (-2944)
Wabaussee	2820 (-1144)	Simpson Sd.	4626 (-2950)
Stotler	2956 (-1280)	Arubckle	4740 (-3064)
Howard	3182 (-1506)	Log Total Depth	4775 (-3099)
Heebner	3671 (-1995)		
Toronto	3688 (-2012)		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Richard H. Diebel</i></p> <p>Signature</p> <p>Vice President</p> <p>Title</p> <p>Jan. 14, 1980</p> <p>Date</p>
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