	ţ.	i sanz	l. Geo. Gi	ils well.		10		
KANSAS DRILLE	RS LOG	1				s	. 15 T.	<u>31                                    </u>
API No. 15	Barber County	 Nu	mber				SEO HRA	31_R 15 W S W NW NW NCH arber
Operator		<u> </u>				MIC	HALL B	arher
Resources Inv	estment Cor	poration						N
555 17th St.		Tower - I	Denver, C	olorado 8	30202		160	360
Well No.	Harmon							
Footage Location	(1) (5) 11		510 feet	6 48h (31/) 1				
660 feet from Principal Contractor	(N) (S) fine	Geol	ogist teer	from (E+ (W)	ine		160	160
Rains & Willi	amson		Cal Noah (316) 755-1032					
Spud Date		Total	Depth	P.B.T.D.			Loca lev.: Gr	te well correctly
7-28-78		0:15	4700 Turchaser		L			
P&A 8-9-78			urchaser			-	)F	кв1897 '
14A 0 7 70			CASING	RECORD				
Report of all strin	gs set — surface,	intermediate,	production, et	ċ.				
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Туре	cement	Sacks	Type and percent additives
Surface	12½"	13-3/8	38.5	248'	grave	1 packed	275	Class "H" 3% c
Plug				240'			50	
				40'			20	
Plug				40			20	
Rathole	LINER RECO		<u> </u>	<u> </u>		DEDE CO.	TION RECO	
Top, ft.	LINER RECORD  Top ft   Bottom ft   Socks cement			Shots	PERF Shats per ft.			Depth interval
100, 11.	Bottom, ft.	1		-	<b>P</b>		e & type	1 2-51
	TUBING RECO	ORD						
Size	TUBING RECC	ORD Packer	set at					
Size	Setting depth	Packer		CEMENT SQ	UEEZE F	RECORD		
Size	Setting depth	Packer	URE, SHOT,	CEMENT SQ	UEEZE F	RECORD	1	Depth interval treated
Size	Setting depth	Packer ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE F	RECORD		Depth interval treated
Size	Setting depth	Packer ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE F	RECORD		Depth interval treated
Size	Setting depth	Packer ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE F	RECORD		Depth interval treated
Size	Setting depth	Packer ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE F	RECORD		Depth interval treated
Sixe  Date of first production	Setting depth	Packer ACID, FRACT unt and kind of	URE, SHOT, material used .					Depth interval treated
	Setting depth Amou	Packer ACID, FRACT unt and kind of	URE, SHOT, material used .	RODUCTION		с.)		Depth interval treated

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, and completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lowrence, Kansas 66217.

Operator Resources In	vestment Corporat	Dry Hole						
Well No.	Lease Name	•			DIY HOTE			
1 5 15 T 31 R 1	Harmon 5 -6-	•	•		-			
<u> </u>	W					<del></del>		
Show all important a cluding depth interva	WELL cones of porosity and contents all tested, cushion used, time to	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATIO	ON DESCRIPTION, CONTENTS,	ETC.	ТОР	воттом	NAME	DEPTH		
						İ		
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				-		1		
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		AL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.			
Date Receiv	ved		2/2/					
				Signature				
مبسد			District	Drilling 8	Production Man	ager		
		,	3-23-81	•				
		_		•	Date			
-	\$2 <b>\</b>	-		γ΄				

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