		\cap	KA	NSAS A		9	tate Ge	ological Survey		
WELL COMPLET	TION REPORT	LAND		(A)				31S R. 15 X		
DRILLER'S LOG	007		21,002	O		ı ı	Loc. C S/			
API No. 15 — 007 — 21,002 County Number								County Barber County		
Operator Texas Oil & Gas Corp.								640 Acres N		
Address										
200 W. Dougl	as, Suite 3 Lease Name	<u>00, Wi</u>	chita, KS	67202			160 60			
#1										
Footage Location 910 feet from	()		1320¹ feet	from (KXX(W) li	ne					
Principal Contractor	WW (e) Ime		Geologist				_ T649	60		
H-30 Rig #5	Date Completed		Earl Moore Total Depth P.B.T.D.				Loc	ate well correctly		
9-19-80	10-14-80				j.†		Elev.: Gr. 2			
Directional Deviation	77 1.177		Oil and/or Gas Purc	haser			OF	кв_ 2057 '		
Not directio	naliv grill	ea l	N/A CASING	RECORD	•	1				
			gete, production, et 'g set Weight lbs/ft.	T		<u> </u>		Type and percent		
Purpose of string	Size hole drilled	(in O.E	Weight lbs/ft.	Setting depth	Type co	ement	Sacks	additives		
Surface		8-5/8	3" 24#	423'			350			
Production		4-1/2		4999'						
					-					
	LINER RECORD PERF						FORATION RECORD			
Top, ft. N/A	N/A		cks cement N/A	Shots per ft. 2 JSPF (12 h.)			e & type	Depth interval		
	TUBING RECO	ORD								
Sixe 2-3/8"	Setting depth 4940	Pac	cker set at		-					
		CID, FR	ACTURE, SHOT,	CEMENT SQU	EEZE REC	ORD				
Amount and kind of material used								Depth interval treated		
Dumped 250 gals acetic acid								4958-68'		
Acidized w/1000 gals 15% NEA								п		
Frac w/560 b	bls gelled	3% aci	d, 21,000#	20/40, 8,0	000# 10	/20 sar	nd "			
			INITIAL PR	ODUCTION			**			
Date of first production 1-2-81			ducing method (flow low)	ing, pumping, ga	s lift, etc.)					
RATE OF PRODUCTION PER 24 HOURS	5.01	I	Gas 340)	Water	21	1	Gas-oil ratio N/A		
		14\	bbls.	M	CF Produ	cing interval	bbls.	CFPB		
Disposition of gas (vente Sold: Delh		sola)			'	3948-				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Texas Oil & Gas Cor Well No.	p. ease Name			Gas						
#1	Rusk "F"									
s 31 T 31S _R 15 W	NUSK !	-								
· ·	WELL LOG	****	· · · ·	SHOW CEOLOGICAL MA	DVEDS LOGS DIN					
Show all important zones of por cluding depth interval tested, cus	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.									
FORMATION DESCRIP	TION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH					
LOG TOPS										
Herington		2453	-396							
Towanda		2582	-525	}						
Cottonwood		2965	-908							
		3240	-1183							
Onaga					}					
Wabaunsee		3292	-1235							
Stotler		3432	-1375							
Topeka		3653	-1596							
Oread		4066	-2009							
Heebner		4174	-2117							
Douglas Grp.		4224	-2167	1						
Lansing		4352	-2295							
Swope		4670	-2613							
Hertha		4704	-2647							
Marmaton		4752	-2695							
Pawnee		4824	-2767							
Ft. Scott		4867	-2810							
Mississippian		4898	-2841							
TD		5000								
PBD		4985								
DST #1, 4900'-20' (Miss.), w/results as f	ollows:								
IFP/30": 54-54#			İ							
ISIP/60": 1312#										
FFP/45": 54-54#				}	1					
FSIP/90": 1194#					i					
Rec: 5' mud										
			Ì							
DST #2, 4920-70' (M	iss.), w/results as fo	llows:	-							
IFP/30": 75-54#, w	/weak-fair blow			÷						
ISIP/60": 1194#					ŀ					
FFP/45": 54-54# w/	weak blow									
FSIP/120": 1571#			•		ļ					
Rec: 70' SOCM										
Ran O.H. Logs										
nan o.n. Logs										
	HEP ARRIPHANIA GUMBA CO.	FORCE A DIX TO								
Date Received	USE ADDITIONAL SHEETS, IF N	ECESSART, TO	COMPLETE W	ELL RECORD.	1					
Pate Received			J. D. I.	P(V)						
Harold R. Trapp Signature										
		January	20, 1981							
	[Date						

KANSAS DRILLERS LOG

COMPANY Texas Oil & Gas Corp.

State Geogla The 15w with 19/10 of FSL & 1320' FWL

Rusk "F" NO. 1

COUNTY Barber

ROTARY TOTAL DEPTH 5,0001 COMM. September 19, 1980 COMP. September 29, 1980 CONTRACTOR H-30, INC. (Rig #5) October 10, 1980

CASING

10 3/4"

8 5/8" Set at 417' cemented w/350 sxs cement

ELEVATION 2,057 | K.B.

4 1/2" Set at 4,999' cemented w/175 sxs cement

Sand and Red Bed 440'

Red Bed and Shale 2,050'

Anhydrite 2,300'

Shale and Lime 5,000'

Rotary Total Depth 5,000'

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, INC.

State of Kansas ss: County of Sedgwick)

> Subscribed and Sworn to before me a Notary Public in and for said county and state this 10th day of

"111, October, 1980.