

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171

EXPIRATION DATE 6/30/83

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21,484

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Barber

FIELD Mule Creek

** CONTACT PERSON Harold R. Trapp
PHONE 265-9441PROD. FORMATION Plugged, 12-30-82
Never Produced

PURCHASER Plugged-never produced

LEASE Rusk

ADDRESS see above

WELL NO. "G" #1

DRILLING FWA

WELL LOCATION SW SW NW

CONTRACTOR

ADDRESS P.O. Box 970
Yukon, OK 73099

2340 Ft. from North Line and

455 Ft. from West Line of the NW (Qtr.) SEC 31 TWP 31S RGE 15W (W).

PLUGGING Clarke Oil Field Services

CONTRACTOR

ADDRESS 107 W. Fowler

Medicine Lodge, KS 67104

TOTAL DEPTH 5020

PBD 4980

SPUD DATE 8-20-82 DATE COMPLETED 12-30-82 P&A

ELEV: GR 2008' DF N/A KB 2019'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE plugged.

Amount of surface pipe set and cemented 8-5/8 @ 379' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/1500 gal 15% HCl w/additives and 35 BS	4924-37
Fraced w/50,000 lbs 16-30 sand w/3% weak gel acid (40,000 gals)	

Date of first production P & A. 12-30-82	Producing method (flowing, pumping, gas lift, etc.) plugged	Gravity N/A
Estimated Production -I.P. 1.67 BO	Gas 8 MCFD	Water N/A % 108 BW
Disposition of gas (vented, used on lease or sold) plugged	Perforations 4924-37	Gas-oil ratio N/A

W 21 - 18 - 18

762999

SIDE TWO

OPERATOR TXO PROD. CORP.

LEASE Rusk "G" #1

ACO-1 WELL HISTORY (E)
SEC. 31 TWP. 31S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "G" #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
DST #1, 4827-59' (Ft. Scott), w/results as follows:			Herington	2408 -389
IFP/30": 65-65#			Towanda	2542 -523
ISIP/60": 186#			Cottonwood	2923 -904
FFP/45": 70-70#			Onaga Sh	3202 -1183
FSIP/90": 120#			Wabaunsee	3254 -1235
Rec: 120' DM			Stotler	3396 -1377
			Topeka	3616 -1597
DST #2, 4900-46' (Miss.), w/results as follows:			Heebner	4134 -2115
IFP/30": 54-98#, weak blow			Douglas Grp.	4186 -2167
ISIP/60": 959#			Lansing	4314 -2295
FFP/45": 98-109#, weak blow for 35"			Swope	4634 -2615
FSIP/90": 863#			Hertha	4666 -2647
Rec: 140' DM			Marmaton	4716 -2697
			Pawnee	4794 -2775
			Miss.	4878 -2859
			Kinderhook	4972 -2953
			RTD	5020
			LTD	5006.5
			PBD	4980
			Ran O.H. Logs	
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	379'		250 lite	
						100 class A	
Prod.	(used)	4-1/2"	10.5#	5018'		25 Scavenger	
						150 class H	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (27 h.)	Miss.	4924-37
TUBING RECORD					
Size	Setting depth	Pecker set at			
2-3/8"	4926	4906			