

FORM MUST BE TYPED

SIDE ONE

32-31-15W
-01579-0001
007-010480000
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. North Bldg. 800

City/State/Zip Wichita, Kansas 67226

Purchaser: na

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Great Lakes Carbon Corp

Well Name: TL Welsch #3

Comp. Date 12-10-43 Old Total Depth 5183

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-09-95 12-13-95 na
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Barber
200' E of SW - NE Sec. 32 Twp. 31 Rge. 15 E

3300 Feet from S/N (circle one) Line of Section

1780 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Rusk Ranch Well # 1-32

Field Name W/C

Producing Formation na

Elevation: Ground 1879' KB 1884'

Total Depth 5190' PBTD _____

Amount of Surface Pipe Set and Cemented at 1043 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OK 6-12-96
(Data must be collected from the Reserve Pit) Li

Chloride content _____ ppm Fluid volume 240 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: *SEE
ATTACHMENT FOR ADDITIONAL LOCATION
Oil Producers, Inc.

Operator Name _____

Lease Name Watson SWD License No. 8061

Quarter 8 Sec. 8 Twp. 29 S Rng. 15 E/W

County Pratt Docket No. D-24,324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan

Title Operations Manager Date _____

Subscribed and sworn to before me this 4th day of April, 19 96.

Notary Public Michelle D. Henning

Date Commission Expires _____

MICHELLE D. HENNING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/12/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) B

Form ACD-1 (7-91)

SIDE TWO

Operator Name Vess Oil Corporation Lease Name Rusk Ranch Well # 1-32
 Sec. 32 Twp. 31 Rge. 15 East County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E.Logs Run:
 Dual Induction
 Sonic

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface				1043' in hole			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-1B.) Other (Specify) _____

METHOD OF COMPLETION _____
 Production Interval _____

COPY

15-007-01048

ATTACHMENT TO ACO-1

Rusk Ranch #1-32 (OWWO)
C SW NE 32-31S-15W
Barber County, KS

* LOCATION OF FLUID DISPOSAL IF HAULED OFFSITE:

80 BBLS HAULED TO FOLLOWING LOCATION:

Operator Name: Peter H. Beren
License No.: 3051
Lease Name: V. H. Koehn #12 SWD
Description: Sec. 28-29S-18W
Pratt County, Kansas
Docket No.: D-5617

RECEIVED
KANSAS GEOLOGICAL SURVEY

APR 18 1968

CONSERVATION DIVISION
WICHITA, KS