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MAY 08 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY *gmc*

CONFIDENTIAL

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: NCRA

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Vellsite Geologist: Allen Downing

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03-14-02 03-24-02 3-28-2002

Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22699-0000

County: Barber County, Kansas

SE - SE SE Sec. 23 Twp. 31 S. R. 15 East West

425 feet from S N (circle one) Line of Section

355 feet from E W (circle one) Line of Section

Pages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bear Creek Well #: 2

Field Name: Un-named

Producing Formation: Massey

Elevation: Ground: 1723 Kelly Bushing: 1736

Total Depth: 5070 Plug Back Total Depth: 4943'

Amount of Surface Pipe Set and Cemented at 392 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off-Site

Location of fluid disposal if hauled offsite:

Operator Name: KBW Oil & GAS

Lease Name: Harmon SWD License No.: 5993

Quarter NW Sec. 11 Twp. 33S S. R. 20W East West

County: Comanche Docket No.: 98329

MAY 06 2002

CONFIDENTIAL

Release JUL 11 2004

From Confid. 2/1

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

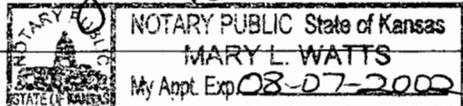
Signature: _____

Title: Production Supt, Date: 5-3-2002

Described and sworn to before me this 6th day of May

2002
Notary Public: Mary L. Watts

Notary Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Bear Creek Well #: 2
 Sec. 23 Twp. 31 S. R. 15 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDNR/GR. Micro, Sonis Dual Ind,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3810'</td> <td>-2074</td> </tr> <tr> <td>Lansing</td> <td>3988'</td> <td>-2252</td> </tr> <tr> <td>Swope</td> <td>4340'</td> <td>-2604</td> </tr> <tr> <td>BKC</td> <td>4420'</td> <td>-2684</td> </tr> <tr> <td>Marmaton</td> <td>4436'</td> <td>-2700</td> </tr> <tr> <td>Massey</td> <td>4444'</td> <td>-2708</td> </tr> <tr> <td>Viola</td> <td>4654'</td> <td>-2918</td> </tr> <tr> <td>Simpson</td> <td>4790'</td> <td>-3054</td> </tr> <tr> <td>Arbuckle</td> <td>4903'</td> <td>=-3167</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3810'	-2074	Lansing	3988'	-2252	Swope	4340'	-2604	BKC	4420'	-2684	Marmaton	4436'	-2700	Massey	4444'	-2708	Viola	4654'	-2918	Simpson	4790'	-3054	Arbuckle	4903'	=-3167
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	392'	ALW Class A	125 100	3%cc 1#floseal 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4961'	A-con	225	1/4#flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4449'-4446', 4442'-4436'	2000 Gals 20% FE Acid.	

TUBING RECORD	Size 2-3/8 "	Set At 4900	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio SI

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	