

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1

September 1999

Form Must be Typed

**COPY**

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser: \_\_\_\_\_

Operator Contact Person: Diana Richecky

Phone: (316) -681-0231

Contractor Name: MALLARD JV, INC.

License: 4958

Wellsite Geologist: William Shepherd

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. To Enhr.  SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/5/2000 9/14/2000 10/4/2000

Spud Date or  Date Reached TD  Completion Date, or

Recompletion Date  Recompletion Date

API No. 15 - 033-21,141

County: COMANCHE 70' N and 70' E of

- C - NE Sec. 6 Twp. 31 S. R. 16  East  West

4030 feet from (S) N (circle one) Line of Section

1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: ROBBINS Well #: 2-6 IB KCC

Field Name: GLICK

Producing Formation: MISSISSIPPI CHERT

Elevation: Ground: 2053 Kelly Bushing: 2058

Total Depth: 4970 Plug Back Total Depth: 4929

Amount of Surface Pipe Set and Cemented at 520 Feet

Multiple Stage Cement Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan: ALT 1 8/24/01 IB

(Data must be collected from the Reserve Pit)

Chloride content 4560 ppm. Fluid volume 80 bbls.

Dewatering method used no free fluid, dried, no need to haul off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

RECEIVED  
OCT 11 4 2001  
KANSAS CORPORATION COMMISSION

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING KETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: \_\_\_\_\_ Date: 5/3/2001

Subscribed and sworn to before me this 3<sup>rd</sup> day of May

2001.

Notary Public: [Signature]

Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date \_\_\_\_\_

Wireline Log Received

Geological Report Received

UIC Distribution IOG

**DIANA L. RICHECKY**  
 Notary Public - State of Kansas  
 My Appt. Expires 1/12/04

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Robbins Well #: 2

Sec. 6 Twp. 31 S. R. 16  East  West County: Comanche

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Geological log, Compensated Neutron Log, Sonic Log, Dual Induction  
Dual Receiver Cement bond log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4098'	-2040
Brown Lime	4263'	-2205'
Lansing-Kansas City	4282'	-2224'
Eros Mississippi	4851'	-2793'
Mississippi chert	4864'	-2809'
LTD	4971'	-2913'

**CASING RECORD**  New  Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12. 1/2"	8 5/8"	23	520	A-con, 60 40 poz	130, 120	
Production		4 1/2"	10.5	4969	EA-2	125	

**PERFORATION RECORD** - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used) Depth

Shots Per Foot

See Attached Initial completion Report for Perf and other information

**TUBING RECORD**

Size 2 3/8" Set At 4881.57' Packer At Liner Run    Yes  No

Date of First, Resumed Production, SWD or Inj.: 12/1/2000 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Gravity

Estimated Production Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  see sheet

(If vented, submit ACO-18.)  Other (Specify)

**RECEIVED**

KANSAS CORPORATION COMMISSION

MAY 4 2001

CONSERVATION DIVISION

**MALLARD JV, Inc.**  
DRILLING CONTRACTORS

P. O. Box 1009  
McPHERSON, KS 67460

316-241-4640

**Drillers Log**

OPERATOR: **Oil Producers, Inc. of Kansas**  
P. O. box 8647  
Wichita, KS 67208

WELL: **Robbins #2-6**

**ORIGINAL**

API #: 15-033-21141-0000

COMMENCED: September 5, 2000

LOCATION: 70' N & 70' E of C NE  
4030' FSL, 1250' FEL  
Section 6, Township 31 S, Range 16 W  
Comanche County, KS

COMPLETED: September 14, 2000

TOTAL DEPTH: 4,970'

ELEVATION: 2053' GL, 2058' KB

STATUS: Set Casing - Viola formation

SPUD: 6:30 pm 9/5/00

SIZE HOLE DRILLED: 12-1/4" x 700'

SURFACE CASING SIZE: **8-5/8"** x 23# x 513.55' (12 jts.)

SET AT: **520.15'**

CEMENT: **130 sacks** A-Con, and  
**100 sacks** 60/40 Pozmix

SIZE HOLE DRILLED: 7-7/8" x 4970' RTD

PRODUCTION CASING: **4-1/2"** x 10.5# x 4975' (124 jts.)

SET AT: **4969'**

CEMENT: **125 sacks** EA-2

PD: 2:35 am 9/14/00

DRILL STEM TESTS: 1

ELECTRIC LOG: Yes

OIL PRODUCERS INC., OF KS.  
INITIAL COMPLETION REPORT

WELL - ROBBINS #2-6

LEGAL - APPROX. C-NE/4 OF 6-31s-16w IN COMANCHE CO. KS.

API# - 15-033-21,141

G.L. - 2053'

K.B. - 5' ABOVE G.L. @ 2058'

SIRFACE CSN - 8 5/8" @ 520' WITH 203 SX.

RTD - 4970'

LTD - 4971' (ELI 9/13/00)

PROD CSN - 4 1/2", 10.5# @ 4969' WITH 125 SX. EA-2 AND GAS STOP.

TOP OF CEMENT - 4450' WITH GOOD BONDING ABOVE & BELOW PERFS.

PBYD - 4929' (ELI CORRELATION LOG 9/26/00)

PERFORATIONS - MISSISSIPPI CHERT 4867'-4885' 2 SHOTS/FT 9/26/00

TUBING RAN - 15' MA, S.N., 158 JTS. 2 3/8" TUBING (4881.57'), 6', 6'.

TUBING SET @ - 4911.67'

AVERAGE TBG JT. - 30.90'

PUMP RAN - 2" X 1 1/4" X 12' RWBC WITH 6' GAS ANCHOR.

RODS RAN - PUMP, 2', 195 - 3/4" RODS, 4', 4', 2', 1 1/4" X 16' POLISHED ROD.

PUMP SET @ - 4896.67'

PUMPING UNIT - EMSCO 114, SERIAL # - 6722, WITH 54" STROKE.

ENGINE - CONTINENTAL C-66

SURFACE EQUIPMENT

ORIGINAL

9/26/00

ORIGINAL

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.  
ELI WIRELINE ON LOCATION TO RUN CORRELATION AND DUAL RECEIVER CEMENT BOND LOG.

FOUND TTL DEPTH - 4929' (THIS IS 14' HIGH TO TOP INSERT @ 4943')

FOUND TOP OF CEMENT - 4450'

NOTE: FOUND POOR CEMENT BONDING WITHIN PROPOSED PERFORATED INTERVAL 4468'-490'. MOST LIKELY DUE TO GAS EFFECT. HAD GOOD CEMENT ABOVE & BELOW THIS INTERVAL, GIVING US SUFFICIENT ISOLATION FOR COMPLETION.

COMANCHE SWABBED FRESH WATER FROM 4 1/2" CASING DOWN TO 4500' FROM SURFACE.

ELI RIGGED TO PERFORATE PROPOSED INTERVAL IN MISS CHERT UTILIZING 32 GRAM EXPENDABLE CASING GUN.

PERFORATE MISS CHERT - 4867'-4885' WITH 2 SHOTS/FT.  
HAD GAS TO SURFACE IN 2 MINUTES AFTER PERFORATING.

COMANCHE SWABBED 4 1/2" CASING DOWN TO TTL DEPTH. STRONG GAS BLOW.  
1/2 HR. TEST - MEASURED GAS @ 347 MCFPD. RECOVERED NO FLUID.  
SHUT WELL IN FOR THE NIGHT.

9/27/00

SICP - 280 psi, FLUID LEVEL - 4800' DOWN. NO FREE OIL.  
COMANCHE MADE 1 SWAB RUN TO DRY WELL UP. RECOVERED APPROX 100' WATER.

ACID SERVICES ON LOCATION TO ACIDIZE MISS PERFS 4867'-85' WITH 2500 GALS 15% DSFE WITH FOAMERS AND CLA-STABILIZERS. UTILIZING 40 BALL SEALERS FOR DIVERTING AGENTS.

ACIDIZE MISS PERFS AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.  
PUMP 2000 GALS 15% DSFE ACID WITH 40 BALL SEALERS SPACED EQUALLY.  
LOAD HOLE WITH 18 BBLS MISS FIELD BRINE. ACID STARTED FEEDING INTO PERFS.  
DISPLACE 500 GALS ACID @ 1.7 BPM - 500# TO 2 BPM - 200#.  
DISPLACE 2000 GALS ACID @ 3.2 BPM - 200# TO VAC @ END OF JOB.  
ISIP - VAC, TOTAL ACID LOAD TO RECOVER - 137 BBLS.  
NOTE: - OBSERVED VERY LITTLE BALL ACTION.

COMANCHE RIGGED TO RUN 2 3/8" TUBING FROM ROBBINS #1 WELL.

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
158 JTS. 2 3/8" TUBING USED	4881.57'
6', AND 6' X 2 3/8" TUBING SUBS	12.00'
K.B. (5' < 3' ABOVE G.L.)	2.00'
TUBING SET @	4911.67'
SEATING NIPPLE SET @	4896.67'

COMANCHE RIGGED UP 2 3/8": TUBING SWAB TO SWAB MISS AFTER ACID JOB.

54882

ORIGINAL

10/3/00

GABEL LEASE SERVICE ON LOCATION.  
BUILT PUMPING UNIT GRADE TO SOUTH OF WELL.  
SET EMSCO 114 PUMPING UNIT, SERIAL # 6722 WITH 54" STROKE AND CONTINENTAL C-66  
ENGINE FROM ROBBINS #1 WELL.

HOOKED UP GAS SUPPLY TO ENGINE AND TIED TUBING AND CASING TO TEST  
SEPARATOR AND TANK, TO PERFORM STATE 4-POINT TEST.

10/4/00

GARY MEIER ON LOCATION TO PERFORM STATE 4-POINT TEST.

SICP - 389 psi.

PERFORM STATE TEST. TEST ATTACHED TO THIS REPORT.

SHUT WELL IN.

WILL PERFORM 1-POINT TEST AFTER PIPELINE CONNECTION IS COMPLETE.  
ONEOK PIPELINE WILL EITHER SET METER STATION ON SITE OR WE WILL LAY A STEEL  
GAS DELIVERY LINE TO THE ROBBINS #1 SITE ASAP.

END OF REPORT



BRAD SIROKY