	o -Nod	and 5	kans	y IMPO	RTANT Survey rec	ques	t Ö			
KANSAS DRIL	RS LOGITA,	BRANC	Heamp	les on t	his well	•		s.	<u>20</u> т.	<u>31 r. 16 🕏</u>
ADING 15	Min		20 3 <i>/</i>	15 (/						NW SW
	033 County		Num	ber				ı		manche
Operator Mesa Petrol	eum Co.								,	640 Acres N
Address 50 Penn Pla	ice, Suite 12	200	OI	kla City,	Okla 731	18		1	160	60
Well No. #1-20	Lease Name							1		
Footage Location	Kay				, , , , , , , , , , , , , , , , , , , 			1	•	
2400 feet from 3	(S) line	400	Geolog	jist	from (XE) (W)	line		\mathbf{I}	160	
Search			Jo Total I	hn Thoma	P.B.T.D.			-	Locate well correctly	
3-12-80			55	•	1.5.1.5.			Elev.: Gr. 1941		
Date Completed 3-27-80			Oil Pui	rchaser				DF	1949	<u>кв_1950</u>
				CASING	RECORD					
Report of all string	gs set — surface,	intermed	liate, pi	roduction, et			<u>-</u>			
Purpose of string	Size hole drilled	Sixe casi	ng set V	Weight lbs/ft.	Setting depth	٦	Type cement		Sacks	Type and percent additives
Surface	12 1/4	8 5/	'8	24	485		Poz H		250	2% C-C1
							<u>n</u>		350	3% CaC1
	 							_	·	
	LINER RECOF	RD					PER	FORAT	ION REC	ORD
Top, ft.	Bottom, ft.	Se	ocks cen	nent	Shots	per ft.		Size	& type	Depth interval
	TUBING RECO	ORD								
Size	Setting depth	Po	ocker set	t at						
1		CID ER	ACTU	RE SHOT	CEMENT SO	IFFT	E DECODD			
				RE, SHOT,	CEMENT SQ	VEEZ	E RECORD		<u> </u>	Depth interval treated
					CEMENT SQ	UEEZ	E RECORD			Depth interval treated
					CEMENT SQ	UEEZ	E RECORD			Depth interval treated
					CEMENT SQ	UEEZ	E RECORD			Depth interval treated
					CEMENT SQ	UEEZ	E RECORD			Depth interval treated
			nd of m	· · · · · · · · · · · · · · · · · · ·		UEEZ	E RECORD			Depth interval treated
Date of first production		ent and ki	nd of m	aterial used						Depth interval treated
Date of first production RATE OF PRODUCTION PER 24 HOURS		ent and ki	nd of m	INITIAL PR	ODUCTION ing, pumping, g	as lift,				Depth interval treated Gas-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator MESA PETROLEUM					
· · · · ·					
	-		· · · · · · · · · · · · · · · · · · ·		
S 20 T 31 R 16 W WELL LOG Show all important zones of perceity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
ТОР	воттом	NAME	DEPTH		
		Cherokee Penn Cong. Miss Viola Arbuckle	4816 4846 4875 5150 5460		
ECESSARY, TO	Drilling	Supervisor Title	ch		
	TOP	ECESSARY, TO COMPLETE W	ECESSARY, TO COMPLETE WELL RECORD. BOTTOM NAME Cherokee Penn Cong. Miss Viola Arbuckle Brilling Supervisor		

DRILLERS LOG

Kay 1-20

CASING RECORD:

w/ 350 sacks cement

OPERATOR: Mesa Petroleum Co.

DESCRIPTION:

8 5/8" set at 485'

CONTRACTOR: Search Drilling Co.

2400' FSL and 400'FWL, Section 20-31S-16W,

TOTAL DEPTH:

COMMENCED:

March 13, 1980

Comanche County,

Kansas

5589'

COMPLETED: March 28, 1980

FORMATION	FROM	TO	REMARKS	
Red Bed and Sand	0	485		
Red Bed and Shale	485	2125		
Lime and Shale	2125	3478		
Lime and Shale	3478	4014		
Lime and Shale	4014	4865		
Lime and Shale	4865	5186		
Lime and Shale	5186	5589		
Rotary total depth	5589		D&A	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

SEARCH DRILLING CO.

Subscribed and sworn to before me this 31st day of March, 1980.

My appointment expires:

MAXINE DRESSEN

February 22, 1981

Johnson

Maxîne Dressen