

State Geological Survey

711
25-31-16W

WICHITA BRANCH AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
TYPE SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5303 EXPIRATION DATE 6-30-84
OPERATOR G. E. Canaday API NO. 15-033-20,596
ADDRESS 710 Petroleum Bldg. COUNTY Comanche
Wichita, KS 67202 FIELD Wildcat
** CONTACT PERSON G. E. Canaday PROD. FORMATION N/A
PHONE 263-3021

RECEIVED
STATE CORPORATION COMMISSION

PURCHASER N/A LEASE Schuette
ADDRESS _____ WELL NO. 1
WELL LOCATION NE SW NE

JUL 29 1983

DRILLING Union Drilling CONSERVATION DIVISION: Wichita, Kansas
CONTRACTOR ADDRESS 422 Union Center Bldg.
Wichita, KS 67202
1650 Ft. from North Line and
1650 Ft. from East Line of
the NE (Qtr.) SEC 25 TWP 31 RGE 16 (W).

PLUGGING Chet Shepard Drilling, Co.
CONTRACTOR ADDRESS P. O. Box 9
Geuda Springs, KS 67051

WELL PLAT (Office Use Only)

		*	
	25		

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 4997' PBTD _____
SPUD DATE 6-6-83 DATE COMPLETED 7-12-83
ELEV: GR 2022' DF 2024' KB 2027'
DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 348' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% HCl, 5 gallons acetic & 1 1/2 gallons citric	4948 - 4954
500 gallons 15% NE acid	4916 - 4920

Date of first production None	Producing method (flowing, pumping, gas lift, etc.) Dry Hole	Gravity
Estimated Production -I.P. Dry Hole	Gas Dry Hole	Water % Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbbls	MCF bbbls CFPB

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DI
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 Open 45, shut in 60, open 45, shut in 60. Weak blow increased to strong blow throughout. Recovered 120' gas in pipe, 200' gas-cut watery mud. Show of oil in the tool. IBHP: 684 psi FBHP: 750 psi Both pressures still building. IFP: 154-132 psi FFP: 165-143 psi</p> <p>DST #2 Open 30, shut in 60, open 30, shut in 90. Gas to surface 5 minutes in 2nd open period. Gauged 1400 CFPD after 1 hour. Recovered 180' heavily oil and gas-cut mud, 420' gassy muddy oil. IBHP: 728 psi FBHP: 607 psi IFP: 199-221 psi FFP: 240-276 psi</p> <p>NOTE: Perforated 4948-4954 & 4916-4920. Acidized with 1000 gallons. Swabbed 1-3/4 BFPH, 5% oil. Non-Commerical.</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Tops as follows per driller measurements:</p> <p>Cottonwood 2935 (-908) Wabaunsee 3265 (-1238) Tarkio 3415 (-1388)</p> <p>Remaining tops per electric logs:</p> <p>Heebner 4140 (-2113) Tonganoxie Sand Absent Lansing 4317 (-2290) Base KC 4714 (-2687) Pawnee 4800 (-2873) Ft. Scott 4850 (-2823) Mississipian 4906 (-2879) Total Depth 4996 (-2969)</p>	
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8-5/8"	24#	348'	COMMON	225	2% gel 3% CaCl
Production		4 1/2	10 1/2#	4996'	50-50 Poz	125	18% salt, 3/4 of 1% CFR2 & 3# gil- sonite per sack.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Welex jet	4948 - 4954
TUBING RECORD			2 1/2	Welex jet	4916 - 4920
Size	Setting depth	Packer set at			