



SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5303
Name Canada Oil Corporation
Address 710 Petroleum Building
Wichita, Kansas 67202
City/State/Zip

Purchaser Shut in Gas Well

Operator Contact Person G.E. Canaday
Phone 316-263-3021

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Walter H. Martz
Phone 316-263-6025

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Barbara Oil Company
Well Name Schuette #1
Comp. Date 9-6-53 Old Total Depth 4999

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-23-84 8-28-84 11-1-84
Spud Date Date Reached TD Completion Date

5160'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 523 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-033-01,1001-0001

County Comanche

290' W of C NW/4 25 31S Rge. 16 ☐ East
Sec. Twp. Rge. ☒ West

3960'
4250'
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

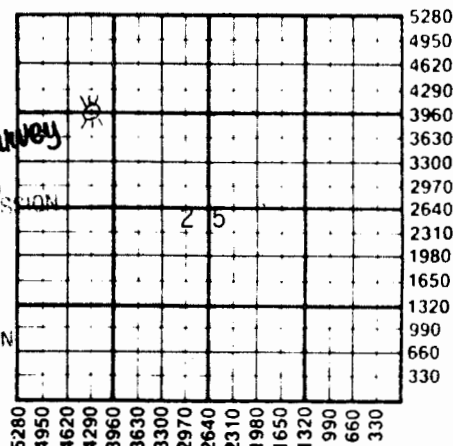
Lease Name Schuette "A" Well # 2

Field Name Schuette

Producing Formation Mississippian

Elevation: Ground 2049 KB 2054

Section Plat



SIDE TWO

Canada Oil Corporation
 Operator Name Shelton Enterprises, Inc. Lease Name Schuetter "A" OWWO Well # 2

Sec. 25 Twp. 31S Rge. 16 ☐ East ☒ West County Comanche

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	NONE	3.5 MCF	NONE		
	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☒ Sample

Name Top Bottom

Old Tops:

Log

Heebner	4148	-2094
Brown Lime	4322	-2268
Lansing	4344	-2290
Mississippian	4922	-2868

New Tops:

Samples

Kinderhook Ls.	5080	-3026
Viola	5133	-3079
TD	5160	

No DST's

1085

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

4917-18½ Natural

X Shut in
no market

☐ Dually Completed
☐ Commingled

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	NA	10 3/4	NA	523	NA	325	NA
Production	7 7/8	4½	10½	5160	50-50 pox	200	10% salt

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2 SPF	4955-64	500 gal 15% NE	4955-64
2 SPF	4917-18½ Producing interval		
2 SPF	4813-22	2750 gal 15% NE	4813-22

TUBING RECORD

Size 2" Set At 4910 Packer at 4910

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

11-1-84

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....