

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5303
 name Canaday Oil Corporation
 address 710 Petroleum Building
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person G.E. Canaday
 Phone 316-263-3021

Contractor: license # 6033
 name Murfin Drilling Company

Wellsite Geologist Walter H. Martz
 Phone 316-263-6025

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-27-84. 6-07-84. 7-02-84.
 Spud Date Date Reached TD Completion Date

4990' 4925'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 392' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15 - 033-20,639

County Comanche

C SW SW Sec 25 Twp 31S Rge 16 X W
 (location)

660 Ft North from Southeast Corner of Section

660 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

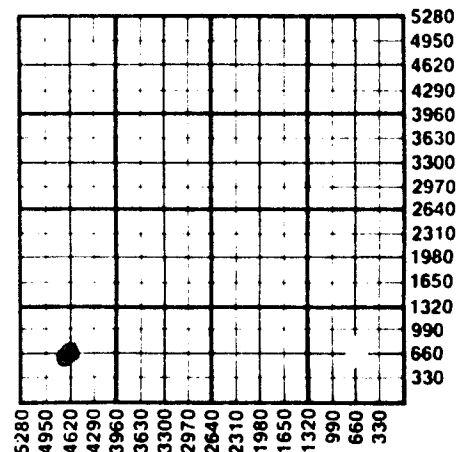
Lease Name Schuette "B" Well# 2

Field Name Schuette

Producing Formation Pawnee

Elevation: Ground 2011 KB 2019

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # N/A

☐ Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

tubing RECORD size 2 3/8 set at 4807 packer at NONE

Liner Run ☐ Yes ☒ No

Date of First Production 8-02-84 Producing method ☐ flowing ☒ pumping ☐ gas lift Other (explain)

Estimated Production Per 24 Hours 108 bbl Oil TSTM Water 1/2 barrel Gas-Oil Ratio TSTM Gravity 32

Bbls

MCF

Bbls

GPR

SIDE TWO

Operator Name Canada Oil Corporation Lease Name Schuette Well# 2 SEC 25 TWP 31S RGE 16

☐ East
☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

DST #1 4770-4805 (Pawnee)

30-60-60-90

Strong blow-gas to surface in 15 minutes.

First flow period: Second flow period:

15" - 23,700 CFGPD 10" - 59,200 CFGPD

20" - 25,100 " 20" - 53,400 "

30" - 29,400 " 30" - 53,400 "

40" - 47,700 "

Recovered:

Stabilized

210' of clean gassy oil (36° gravity, corrected)

470' gassy muddy oil (30% mud, 50% oil, 20% gas)

IFP 104-135 BHP 1611-1611

FFP 187-208

Temperature: 123°

Name

Top

Bottom

Heebner

4132

-2113

Tonganoxie Sand

absent

Lansing

4297

-2278

Base Kansas City

4694

-2675

Pawnee

4784

-2765

Fort Scott

4824

-2805

Mississippian

4864

-2845

Total Depth

4985

-2965

121' penetration

PBTD 4925'

DST #4 4890-4930 (Mississippian)

30-60-60-90

Strong blow-gas to surface
15 minutes.

First flow period:

20" - 53,400 CFGPD

30" - 68,800 "

Second flow period:

10" - 116,000 CFGPD

20" - 101,000 "

30" - 101,000 "

40" - 116,000 " stabilize

Recovered: 250' gas cut mud
(no free water
grind out)

IFP 83-83 FFP 83-104

BHP 1350-1329

Temperature: 130°

T #2 4810-4850 (Fort Scott)

30-45-30-45

Weak blow increasing to strong blow in 30 min.

Recovered: (no detectable gas in drill pipe)

65' of drilling mud.

IFP 52-52 FFP 52-52 BHP 104-104

Temperature: 124°

DST #3 4860-4890 (Mississippian)

30-45-60-60

Weak to good blow on initial flow, good to
strong blow on final flow.

Recovered: (no detectable gas in drill pipe)

75' of drilling mud.

IFP 62-(tool plugged), FFP 83-62 BHP 187-914

METHOD OF COMPLETION

Disposition of gas: ☒ vented☐ open hole☒ perforation☐ other (specify)

AUG 2 1984

PRODUCTION INTERVAL

4785-88 & 4795-98

☐ sold☒ used on lease

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Pawnee

type and
percent
additives

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	
Surface	12 1/4"	8 5/8	23#	392	Common	300	3% CACL
Production	7 7/8	4 1/2	10 1/2#	4989	50-50 poz	175	Pozmix w/Gilsonite AF-S 18% Salt

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	4934 1/2 - 35 1/2	250 gal. MOD 202	4934 1/2 - 35
2	4785-88 & 4795-98	500 gal. MOD 202	See Perfor

NOTE: Plug Set at 4925' Mississippian Perfs not open.