## STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM

RECOMPLETION FORM	county <u>Comanche</u>			
ACO-2 AMENDMENT TO WELL HISTORY				
Operator: License #5303	Ft. North from Southeast Corner of Section			
Name: <u>Canaday Oil Corporation</u>				
Address: 920 No. Tyler, #104	(NOTE: Locate well in section plat below.)			
City/State/Zip: Wichita, Ks. 67212	Lease Name Schuette "B". Well # 2			
Purchaser:	Field Name Schuette			
Clear Creek	Producing Formation <u>Mississippian Dolomite</u>			
Operator Contact Person: Phone:(316) 722 3840	Elevation: Ground 2011 KB 2019			
Designate Type of Original Completion New Well Re-EntryXX Workover	5280 4950 4620			
Date of Original Completion	4290 3960			
Name of Original Operator <u>Canaday Oil Corp.</u>	3630			
Original Well Name Schuette "B" #2	2970 2640			
Date of Recompletion:	EIVED 2310 1980 N			
2-21-91 3-12-91 STATE CORPORA  Completed	10N COMMIS SIGN 1650			
Re-entry Workover XXX MAY 3	0 1991			
Designate Type of Recompletion/Workover:  X Oil SWD Temp. Abd. Wichita  X Gas Inj Delayed Comp.  Dry Other (Core, Water Supply, etc.)  Deepening XX Re-perforation Plug Back PBTD Conversion to Injection/Disposal  Is recompleted production: Original Perfs Sqeezed Off.  Commingled Docket No. Dual Completion Docket No. Other (Disposal or Injection?) Docket No.  INSTRUCTIONS: This form shall be completed in triplicate as	C Wireline Log Received C Drillers Timelog Received    Distribution			
Derby Building, Wichita, Kansas 67202, within 120 days apply. Information on side two of this form will be held count and submitted with the form. See rule 82-3-107 for confident wireline logs and driller's time logs (not previously submit prior to or with this form for approval of commingling or dice-111 with all temporarily abandoned wells. NOTE: Convergeproval before use; submit form U-1.	of the recompletion of any well. Rules 82-3-107 and 82-3-141 onfidential for a period of 12 months if requested in writing ntiality in excess of 12 months. One copy of any additional tted) shall be attached with this form. Submit ACO-4 or ACO-5 ual completions. Submit CP-1 with all plugged wells. Submit			
with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.			
Signature Anaday Title	President Date 5/28/91			
	May 19 91			
Notary Public <u>Welen U. Colo</u>	HELEN V. COLLES ion Expires 2-8-93			
	STATE OF KANSAS  STATE OF KANSAS  FORM ACC-2  7/89			

## SIDE TWO

			210F IAO		
Operator Name <u>Cana</u>	day Oil Co	rporation	Lease Name	Schuette "B"	Well # <u>2</u>
Sec. <u>25</u> Twp. <u>31</u>	Rge, 16 -	<b>Vest</b>	County C	Comanche	
			county		
		RECOMPLET	ION FORMATION DE	SCRIPTION	
		xx	Log XX Sam	nple	
Name				<u>Top</u>	Bottom
Mississippia Dolomite, ch		-fair poro	sity	4890 ft.	4950 ft.
•					
				i de la companya de La companya de la co	
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and P	ercent Additives
Protect Casing					
Plug Back TD 47	4795-98	Domiss	200 alsa	60/40 Domi:	
	4/85-88	Pozmix	200 sks.	60/40 Pozmi:	X
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
4 spf	4 spf 4896 to 4902		500 gal. 15% FE acid.		
		Frac 10000# sand and 329 bbls.			
		gelled water.			
				301100 11001	
-					
PBTD <u>4925</u> ft.	Plu	ıg ⊺ype <u>Dril</u>	lable		
			TUBING RECORD		
Size 2" EUE	Set At 48	94		ie Was Li	ner Run Y XX
					ction
		•			75000/1 Gas-Oil-Ratio
Socialist Floraction				205	des of t ket 10
Disposition of Gas:	G	as <u>750,000</u>	_ MCT		
U vented Sold	Used on Leas	se (If vented,	submit ACO-18.)		
		•	•		