

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
AND WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5701
Name National Oil Company
Address Box 272
City/State/Zip Russell, Kansas 67665

Purchaser KOCH OIL
.....

Operator Contact Person Larry Sutherland
Phone 013-483-3954

Contractor: License # 5671
Name Revlin Drilling, Inc.

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-24-84 12-8-84 2/25/85
Spud Date Date Reached TD Completion Date
5030 none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 363 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

APC NO. 15-033-20,666

County Comanche

Sec. 26 31 Rge. 16 ☐ East
☒ West

..... Ft North from Southeast Corner of Section

..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

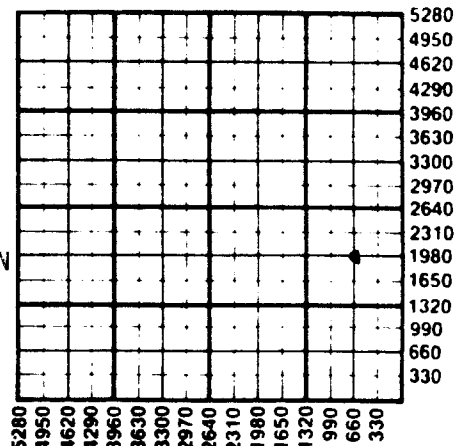
Lease Name Schuette Well # 7

Field Name Schuette

Producing Formation Upper Mississippi / Pawnee

Elevation: Ground 2027 KB 2032

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) Farmers Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name National Oil Company Lease Name Schuette Well # 7Sec. 26 Twp. 31 Rge. 16 ☐ East ☒ West County Comanche

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	12 Bbls	N/A MCF	0 Bbls	N/A CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 Misrun - tool plugging

DST #2 4893'-4965', OP-6, SI-29, OP-70, SI-126
 ISIP-1028, IFP-106, IHP-2387, FSIP-1136, FFP-98
 FHP-2354, BHT-120°F. Rec 125' total fluid,
 65' slightly gas cut mud, 60' slightly gas cut
 w/trace of oil.

Name	Top	Bottom
Emporia	3410	
Upper Howard	3640	
Lower Howard	3896	
Shawnee Grp.	3995	
Herbner	4119	
Toronto	4141	
Douglas Sd.	4207	
Tonganoxie Sd	4292	
Lansing	4308	
Kansas City	4608	
Base Kansas City	4699	
Marmaton	4772	
Pawnee Mbr	4787.	
Ft. Scott Mbr	4832	
Mississippian	4870	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

4888-4946

4792-4806

☐ Dually Completed
☒ Commingled

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
..Surface.....	..12.1/4...	..8.5/8.....	..24#.....	..343.....	Sunset...	200....	Clas. A. 3.6.2
..Production...	7.7/8.....	5.1/2.....	15.5#.....	5029.....	Chok. flo	400....	
.....					Sun. fill	170....	7% #. gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 spf	4976-80	500 gals 15% MCA	
2 spf	4926-46, 4888-92, 2896-4914,		
.....	4916-20		
2 spf	4792-97, 4804-06		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☒ Yes ☐ No
	2 7/8"	4820			

Date of First Production 2/25/85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)