	₽/		TMP	ORTANT		_		
	·	$O \mid \mathbb{R}$	Kans. Geo.	Survey red	quest	0		
KANSAS DRILLE	RS LOG		samples on	this well		s.	27_T.	31 R. 16 X
							NE SE	**
API No. 15 —	033 County		Number					
Operator						c		Commanche 640 Acres
Mesa Petrole	eum Compan	У						N
Address 50 Penn Plac	se. Suite 12	200 (	Okla City,	Okla 7311	8		160	
Well No.	Lease Name		- Kid - Cii, / /			$\dashv$	-  <del>          -</del>	╬╌╂╾┦╼┦╩╫╼┨
#1-27	Susan							
Footage Location								
	(S) line	225		from (E) (AW)	line /	( <sub>4</sub> 0)		┝╬╌╬╼┧╤╅╼┨
Principal Contractor DaMa.c		i	Geologist Charley Sh	ank	10/0/2	7/0	160	-}
pud Date			otal Depth	P.B.T/D.				e well correctly
9-26-79			5100		\/\2\`	EI	ev.: Gr. 20	08
Date Completed		ď	Oil Purchaser	V/	7 \"		2016	кв_2017
10-5-79								
			CASING	RECORD				
Report of all string	s set — surfoce,	intermedia	te, production, e	tc.				
Purpose of string	Size hole drilled	Size casing (in O.D.	set Weight Ibs/ft	Setting depth	Type cei	nent	Sacks	Type and percent
Surface	12 1/4	8 5/8		465	35:65 P	oz	150	0.00
Surface	12 1/4	0 3/0	24	403	& H		250	2% CaC1
	<del>                                     </del>	ļ						
	<u></u>			<del>                                     </del>				
	LINER RECO	····				PERFORA	TION RECO	
Top, ft.	Bottom, ft.	Saci	ks cement	Shots	per ft.	Size	& type	Depth interval
	TUBING RECO	ORD						
Size	Setting depth	Paci	ker set at			ļ		<del> </del>
		ACID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE REC	ORD		
		unt and kind	of material used				De	pth interval treated
	Amo						<del> </del>	
	Amot						1	
	Amor							
	Amot							
	Amor							
	Amor							
	Amor		INITIAL P	RODUCTION				
Date of first production	Amor		INITIAL P		as lift, etc.)			
Date of first production			ucing method (flow					
Date of first production  RATE OF PRODUCTION PER 24 HOURS	Amor			ving, pumping, g	Water		Go bbis.	s-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Jperator MESA PETROLEU	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  Dry Hole				
Well No. Lease 1-27	Name			Dry more	
s 27 T 31 R 16 W	Susan	<del>-</del>			
Show all important zones of porosity cluding depth interval tested, cushion	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION		ТОР	воттом	NAME	DEPTH
DST #1 4920-4940 (Mi IH, FH: 2433, 23 IF, FF: 32-48, 3 ISI, FSI: 1477, 13 Rec. 60 GCDM	369 32-56 GTS in 1", 7.	7 mcf		Lansing Marmaton Cherokee Mississippian	4311 4786 4902 4924
USE Date Received	ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WI	LL RECORD.	÷.
Date Received		9	Staff Engi	Signature neer Title	
		<del>-:</del>	October 10	1070 Date	

## WELL LOG

Mesa Petroleum Company

Susan

1-27

BEC. 27 T. 31S ₹-16W

LOC. 2450 FSL 225 FEL

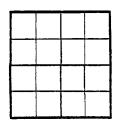
TOTAL DEPTM' 5100 RTD

9-26-79 GDMF. 10-5-79

CONTRACTOR DaMac Drilling Inc.

GASING 8 5/8 set @ 465'

Comanche, Kansas



ELEVATION

PRODUCTION

P&A

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand, RedBed	0	717
RedBed, Anhydrite, Shale	717	2357
Anhydrite, Shale	2357	2620
Lime, Shale	2620	5100 RTD