

COPY

JUL 25

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,823

County Comanche

W/2 SE/4 Sec. 32 Twp. 31S Rge. 16 XX East West

1320 Ft. North from Southeast Corner of Section

1980 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name York Well # 1-32

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1960 KB

Total Depth 5327 PBD

Operator: License # 30604

Name: Raydon Exploration, Inc.

Address 9400 N. Broadway, Suite #400

City/State/Zip Oklahoma City, OK 73114

Purchaser: N/A

Operator Contact Person: Keith Hill

Phone (316) 624-0156

Contractor: Name: White & Ellis Drilling

License: 5420

Wellsite Geologist: Havelan Tower

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

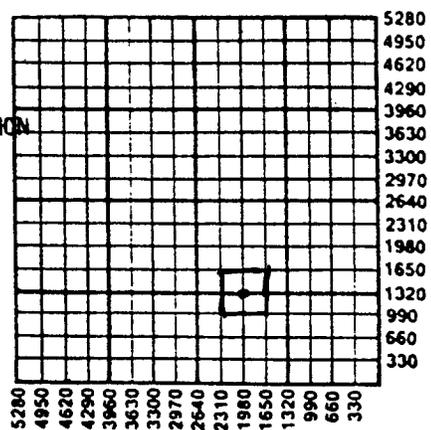
Drilling Method:
 Mud Rotary Air Rotary Cable

6-27-91 7-14-91 7-14-91
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION

JUL 29 1991

CONSERVATION DIVISION
Wichita, Kansas



ALP DYA

Amount of Surface Pipe Set and Cemented at 577 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith Hill

Title Agent Date 7-26-91

Subscribed and sworn to before me this 26th day of July, 91

Notary Public Tara Batman

Date Commission Expires August 16, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) JS

TARA BATMAN
Notary Public - State of Kansas
My Appt. Expires 8-16-94

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name York Well # 1-32
 Sec. 32 Twp. 31S Rge. 16 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) Submitted DIL dated 7-13-91	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Formation Description</th> </tr> <tr> <td></td> <td style="text-align: center;"><input checked="" type="checkbox"/> Log</td> <td style="text-align: center;"><input type="checkbox"/> Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Bottom</td> </tr> <tr> <td>Council Grove</td> <td style="text-align: center;">2749</td> <td style="text-align: center;">3235</td> </tr> <tr> <td>Wabaunsee</td> <td style="text-align: center;">3236</td> <td style="text-align: center;">3790</td> </tr> <tr> <td>Topeka</td> <td style="text-align: center;">3791</td> <td style="text-align: center;">4032</td> </tr> <tr> <td>Oread</td> <td style="text-align: center;">4033</td> <td style="text-align: center;">4097</td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">4098</td> <td style="text-align: center;">4283</td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">4284</td> <td style="text-align: center;">4882</td> </tr> <tr> <td>Cherokee</td> <td style="text-align: center;">4883</td> <td style="text-align: center;">4913</td> </tr> <tr> <td>Mississippi</td> <td style="text-align: center;">4914</td> <td style="text-align: center;">4945</td> </tr> <tr> <td>M Osage</td> <td style="text-align: center;">4946</td> <td style="text-align: center;">5236</td> </tr> <tr> <td>Viola</td> <td style="text-align: center;">5237</td> <td style="text-align: center;">5327</td> </tr> </table>	Formation Description				<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	Name	Top	Bottom	Council Grove	2749	3235	Wabaunsee	3236	3790	Topeka	3791	4032	Oread	4033	4097	Heebner	4098	4283	Lansing	4284	4882	Cherokee	4883	4913	Mississippi	4914	4945	M Osage	4946	5236	Viola	5237	5327
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CASING RECORD								
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	24	577	Class H	195	Lite w/2% CC	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
	N/A			N/A				
TUBING RECORD				Liner Run				
N/A	Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method							
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____