

8/19/84  
KCC  
Ind  
**9-31-170**

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F)  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C)  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 8362 EXPIRATION DATE June, 1985

OPERATOR Held By Production, Inc. API NO. 15-033-20648

ADDRESS 6021 S. Syracuse Way, #201 COUNTY Comanche

Englewood, CO 80111 FIELD \_\_\_\_\_

\*\* CONTACT PERSON R. B. Einhorn PROD. FORMATION Mississippian

PHONE (303) 694-4335

PURCHASER No Gas Contract As Yet LEASE Haltom ✓

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Aldebaran WELL LOCATION \_\_\_\_\_

CONTRACTOR \_\_\_\_\_ 2300 Ft. from North Line and

ADDRESS P.O. Box 18611 1000 Ft. from East Line of

Wichita, Kansas 67207 the (Qtr.) SEC 9 TWP 31 RGE 17 (W) ~~XXX~~

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5200 PBDT 5144

SPUD DATE 7/5/84 DATE COMPLETED 8/9/84

ELEV: GR 2145 DF \_\_\_\_\_ KB 2154

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 643 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~XXX~~, Gas, ~~SHKXXXGAS~~, ~~XXX~~, ~~XXXXXXXX~~

State Geological Survey  
WICHITA BRANCH  
SEP 1 8 1985


9

**RELEASED**

Date: SEP 1 1985

FROM CONFIDENTIAL

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Size	Setting depth	Pecker set at			
2-3/8	5155	5095	2	3-1/8	5052-58

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal 15% FE Acid	5087-92
1500 gal 15% FE Acid	5052-58, 5062-66, 5072-74
450 sk common used to squeeze open hole @ 1021'-lost circ @ approx 750'	

SIDE TWO

ACO-1 WELL HISTORY XXX

WPT-12-31

OPERATOR Heldby Production, Inc. LEASE Haltom SEC. 9 TWP. 31 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED. WELL NO. #1

Date of first production Shut-In Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production -I.P. \_\_\_\_\_ Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water % \_\_\_\_\_ Gas-oil ratio \_\_\_\_\_  
 bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations 5052-58, 5062-66, 5072-74, 5087-92

Surface Sands	0	200	Queen Hill	4052
Red Beds	200	1021	Heebneer	4236
Red Beds & Shale	1021	2108	Toronto	4251
Lime & Shale	2108	4010	Douglas	4269
Limestone	4010	4060	Douglas Sd	4283
Shale	4060	4075	Brown Lime	4406
Limestone	4075	4110	Lansing	4420
Sand	4110	4020	Swope	4749
Shale	4020	4035	Hertha	4802
Limestone	4035	4210	Marmaton	4852
Shale	4210	4230	Altamont	4894
Lime & Shale	4230	4310	Pawnee	4942
Shale	4310	4410	Cherokee	4983
Lime & Shale	4410	5060	Mississippian	5058
Dolomite	5060	5200	Osage	5102
DST No. 1 5014-5064 30-60-60-120 GTS in 12 minutes, Max gauge 63.2 MCF Recovered 200 feet slightly gas cut mud IFP 101-118, FFP 51-118, ISIP 1404, FSIP 1404				
DST No. 2 5065-5090 45-60-75-120 GTS in 11 minutes, Max gauge 113.4 MCF Recovered 90 feet slightly gas cut mud IFP 34-75, FFP 51-127, ISIP 1429, FSIP 1429				
DST No. 3 5009-5101 (straddle) 45-60-90-120 GTS in 9 minutes, Max gauge 205 MCF Recovered 550 feet of gassy mud IFP 110-173, FFP 173-228, ISIP 1412, FSIP 1412				
Well shut-in waiting on gas pipe line.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (RE-SET)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23	643	Light Common	250 150	6% gel & 3% cc 2% gel & 3% cc
Production	7-7/8	4-1/2	10.5	5198	50/50 Poz	200	10% salt, 10% Gilsonite/sk and .075% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	None		2	3-1/8	5087-92
			2	3-1/8	5062-66
			2	3-1/8	5072-74

TUBING RECORD