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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ...8362  
Name ..Held By Production, Inc.  
Address P.O. Box 1600  
City/State/Zip Houston, Texas 77251

Purchaser...None

Operator Contact Person R. B. Einhorn  
Phone ...713-651-8910

Contractor: License # 5122  
Name ...Woodman-Iannitti Drilling Co

Wellsite Geologist... Douglas Davis, Jr.  
Phone...316-943-8393

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If ONWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

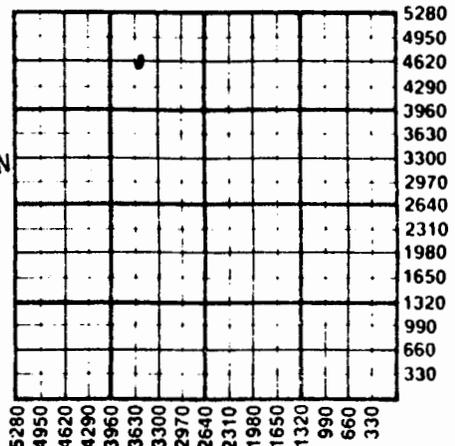
Drilling Method:  
 Mud Rotary  Air Rotary  Cable

..2/22/89... ..3/6/89... ..3/7/89...  
Spud Date Date Reached TD Completion Date  
..5128... ..  
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at...449 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from...449...feet depth to...0...w/...165X cmt  
Cement Company Name ...Halco  
Invoice # ...722463

API NO. 15-...033-20,475  
County...Comanche  
NE...NW... Sec 9... Twp. 31... Rge. 17...  East  
 West  
..4620... Ft North from Southeast Corner of Section  
..3580... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name...Kasper... Well # 1  
Field Name...Wilmore Extension  
Producing Formation...D & A  
Elevation: Ground...2115...KB...2120

Section Plat



KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH  
RECEIVED  
STATE CORPORATION COMMISSION  
APR 7 1989  
CONSERVATION DIVISION  
Wichita, Kansas  
APR 13 1989

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: water well  
Division of Water Resources Permit # T-89-092...  
Temporary permit  
 Groundwater...4620...Ft North from Southeast Corner  
(Well) ..3580...Ft West from Southeast Corner of  
Sec 9 Twp 31 Rge 17  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..R. B. Einhorn

Title...Vice President Date 4-5-89

Subscribed and sworn to before me this 5th day of April 1989

Notary Public...Elaine Lidsky

Date Commission Expires...8-24-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 9, Twp. 31, Rge. 17

Elaine Lidsky  
Commission Expires 8/24/90

Operator Name Held By Production, Inc. Lease Name Kasper Well # 1

Sec 9 Twp 315 Rge 17 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST No. 1 4879-4902 30-60-45-120
GTS 15' into second open 3.4 MCF
Rec. 90' GCM, 30' G & SOCM
IHP 2386 FHP 2365
IFP 31-51 FFP 31-51
ISIP 1148 FSIP 1046
BHT 111°
Pressure - static

Table with 3 columns: Name, Top, Bottom. Rows include Heebner Shale, Douglas Shale, Brown Limestone, Lansing Group, Base KC, Marmaton Group, Altamont LS, Cherokee Group, Mississippian Warsaw, Mississippian Osage.

DST No. 2 4990-5078 30-60-60-120
No GTS Rec 135' mud
IHP 2427 FHP 2427
IFP 72-92 FFP 82-123
ISIP 1148 FSIP 1230
BHT 111°
Pressure static

RECEIVED STATE CORPORATION COMMISSION

APR 7 1989

Form sections: CASING RECORD, CONSERVATION DIVISION, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled