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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8362
Name Held By Production, Inc.
Address 6021 S. Syracuse Way, Suite 201
City/State/Zip Englewood, CO 80111

Purchaser None at this time

Operator Contact Person R. B. Einhorn
Phone (303) 694-4335

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Macklin Armstrong
Phone (316) 722-5141

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-4-85 11-11-85 2-20-86
Spud Date Date Reached TD Completion Date

5157' Est. 5144'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 633 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set 633 feet
If alternate 2 completion, cement circulated from 633 feet depth to Surface w/ 400 SX cmt
Cement Company Name Halliburton
Invoice # 081800

API No. 15- 033-20684

County Comanche

C SE/4 Sec 9 Tw 31S Rge 17 X East West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

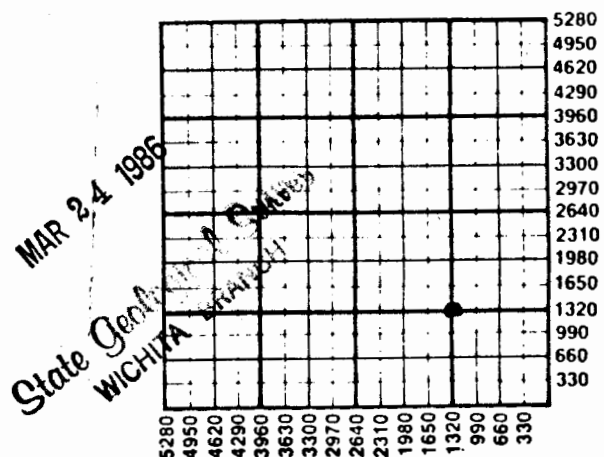
Lease Name Yost Well # 1

Field Name

Producing Formation Mississippian

Elevation: Ground 2139 KB 2148

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater 1320 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec C Tw 31S Rge 17 East X West

Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc) 1320 Ft West from Southeast Corner
Sec C Tw 31S Rge 17 East X West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have

SIDE TWO

Operator Name Held By Production, Inc. Lease Name Yost Well #... 1

Sec..... 9 Twp..... 31S Rge..... 17 ☐ East
☒ West County..... Comanche

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours					
AOF Test not yet completed	Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST 5013-5090
 30-60-60-120
 1st Open: GTS in 18 minutes, 46.3 MCF in 20 minutes.
 2nd Open: GTS immediately. 124.5 MCF in 60 minutes
 IHP: 2477
 IFP: 100-119
 ISIP: 1291
 FFP: 119-219
 FSIP: 1291
 FHP: 2477
 BHT: 120 degrees

Name	Top	Bottom
Heebner	4241'	
Toronto	4257'	
Douglas	4274'	
Brown Lime	4410'	
Lansing	4424'	
Swope	4754'	
Base Kansas City	4846'	
Marmaton	4857'	
Pawnee	4945'	
Cherokee	4986'	
Mississippian	5044'	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

..... 5053-61
 5044-49

Casing Record ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....		...8.5/8....	...23....	...633....	It. & Poz	...400....	2% Gel. 3% cc
...Production..	...7.7/8....	...4.1/2....	...10.5....	...5157....	50/50 Poz	...200....	3/4 of 1% CR 2-Gil. 10% salt. 10% Gilson- ite 3/4% CRF 2 500

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
...2 SPE....	...5053-61....	...1500 gal. 15% FR. Acid....	
...2 SPE....	...5044-49....		
.....			

TUBING RECORD Size 2 3/8 Set At 5078 Packer at 5011 Liner Run ☐ Yes ☒ No

Date of First Production SIGW Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....



453 SOUTH WEBB ROAD
P.O. BOX 18611
WICHITA, KANSAS 67207
(316) 685-5372

9-31-17W

WELL LOG

WELL NAME: Yost #1

WELL LOCATION: C SE/4

Section 9-31S-17W, Comanche Co., K

OPERATOR: Held By Production, Inc.

COMMENCED: 11-4-85

CONTRACTOR: Aldebaran Drilling Co., Inc.

COMPLETED: 11-12-85

CASING RECORD: 15 jts 8 5/8" 23 wt.
new set at 633, 200 sks Light 3%cc
200 sks Common 2% gel 3% cc.//
126 jts. 4 1/2" 10.5 wt. new set at
5152', 200 sks 50/50 POZ, 10% salt
~~10# gilsonite per sack 3/4 of 1% -~~
CFR2

FORMATION:

Bed
Bed and Shale
Lime and Shale
Mississippi

FROM:

0
905'
1620'
5028'

TO:

905'
1620'
5028'
5126'

STATE OF KANSAS)
COUNTY OF SEDGWICK) SS:

I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED
C SE/4, Section 9-31S-17W, Comanche County, KS TO THE BEST OF MY
KNOWLEDGE AND BELIEF.



ALDEBARAN DRILLING CO., INC.

Michael W. Kirkman
Michael W. Kirkman, Vice-President

DESCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF November, 1985.

MY APPOINTMENT EXPIRES: June 12, 1989

Lynanne T. Rohlman
Lynanne T. Rohlman

STATE CORPORATION COMMISSION
NOTARY PUBLIC
MAR 19 1985

CONSERVATION DIVISION
Wichita, Kansas