

871 Phil
10-31-17W

TYPE
SIDE ONE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. _____

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8362 EXPIRATION DATE 6-30-83

OPERATOR Held By Production, Inc. API NO. 15-033-20590

ADDRESS 7951 E. Maplewood Suite 114 Englewood, Colorado 80111 COUNTY Comanche FIELD Wildcat

** CONTACT PERSON R. B. Einhorn PHONE 303-694-4335 PROD. FORMATION Mississippian

PURCHASER Kansas Gas Supply Corporation LEASE Unruh

ADDRESS Box 200 Tulsa, Oklahoma 74102 WELL NO. #1 WELL LOCATION

DRILLING Aldebaran Drilling Company, Inc. 330 Ft. from West Line and CONTRACTOR 990 Ft. from South Line of

ADDRESS P.O. Box 18611 Wichita, Kansas 67207 the (Qtr.) SEC 10 TWP 31 RGE 17 (W).

PLUGGING NA CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

Grid with 'RELEASED' stamp and 'Date: JUN 1 1984 FROM CONFIDENTIAL'

KCC KGS SWD/REP PLG.

TOTAL DEPTH 5198' PBTB 5115'

SPUD DATE 4-15-83 DATE COMPLETED 5-25-83

ELEV: GR 2133 DF 2140 KB 2141

DRILLED WITH (Rotary) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 611 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with columns: Amount and kind of material used, Depth interval treated, Date of first production, Producing method, Estimated Production, Oil, Gas, Water, Gas-oil ratio, Disposition of gas, Perforations.

OPERATOR **Helony** Production, Inc. LEASE Unruh

SEC. 10 TWP. 17 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Lime & Shale			0	1050	Council Grove	2900
Salt			1050	1285	Onaga Shale	3322
Shale			1285	1800	Stattler Ls	3511
Salt			1800	2500	Douglas Shale	4256
Lime & Shale			2500	2900	Douglas Sand	4271
Shale			2900	3118	Swope	4738
Lime & Shale			3118	3322	Marmaton	4846
Shale			3322	3363	Cherokee	4973
Lime & Shale			3363	3736	Mississippian	5040
Lime			3736	4036	Osage	5084
Shale			4036	4241		
Lime			4241	4256		
Shale & Sand			4256	4397		
Lime w/Shale			4397	4973		
Shale w/Lime			4973	5040		
Lime, Chert, Dolo			5040	5084		
Dolo & Chert			5084	5198		
DST No 1	4977-5060	30-60-75-120	GTS in 3 min, 375 MCF			
		Rec 370' GM	IF 171 - 141 ISIP 1480		FF 131	131
		FSIP 1470				
DST No 2	5060-5080	30-60-90-120	GTS in 10 min, 222 MCF and building			
		IF 100-100 ISIP 1490,	FF 71-100,		FSIP 1480	
		Rec 200' GM				
DST No 3	5158-5198	30-60-60-120	Weak blow throughout. Recovered			
		301' muddy wtr (35,000 chl)	IF 62-103 ISIP 1559			
		FF 103-185				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	611	Hall light Reg. Portland	200 150	2% Gel 3% CaCl
Production	7-7/8	4-1/2	10.5	5197	Pozmix Reg. Portland	100 100	18% salt, .75% CFR-2 12.5% Gilsonite/sk 2% Gel w/500 gal Flo-check 21 Ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NA					
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8	5062	5000	2	3-1/8	5042-47
			2	3-1/8	5054-60

pl

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

CG-8

State Geological Survey
WICHITA BRANCH

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg: Wichita, Kansas 67202

OPERATOR Held By Production, Inc.

LOCATION OF WELL

LEASE Unruh

330 feet from the West line
990 feet from the South line
Of the _____ of Sec. 10 T. 31 R. 17W

WELL NUMBER #1

FIELD Wildcat

COUNTY Comanche

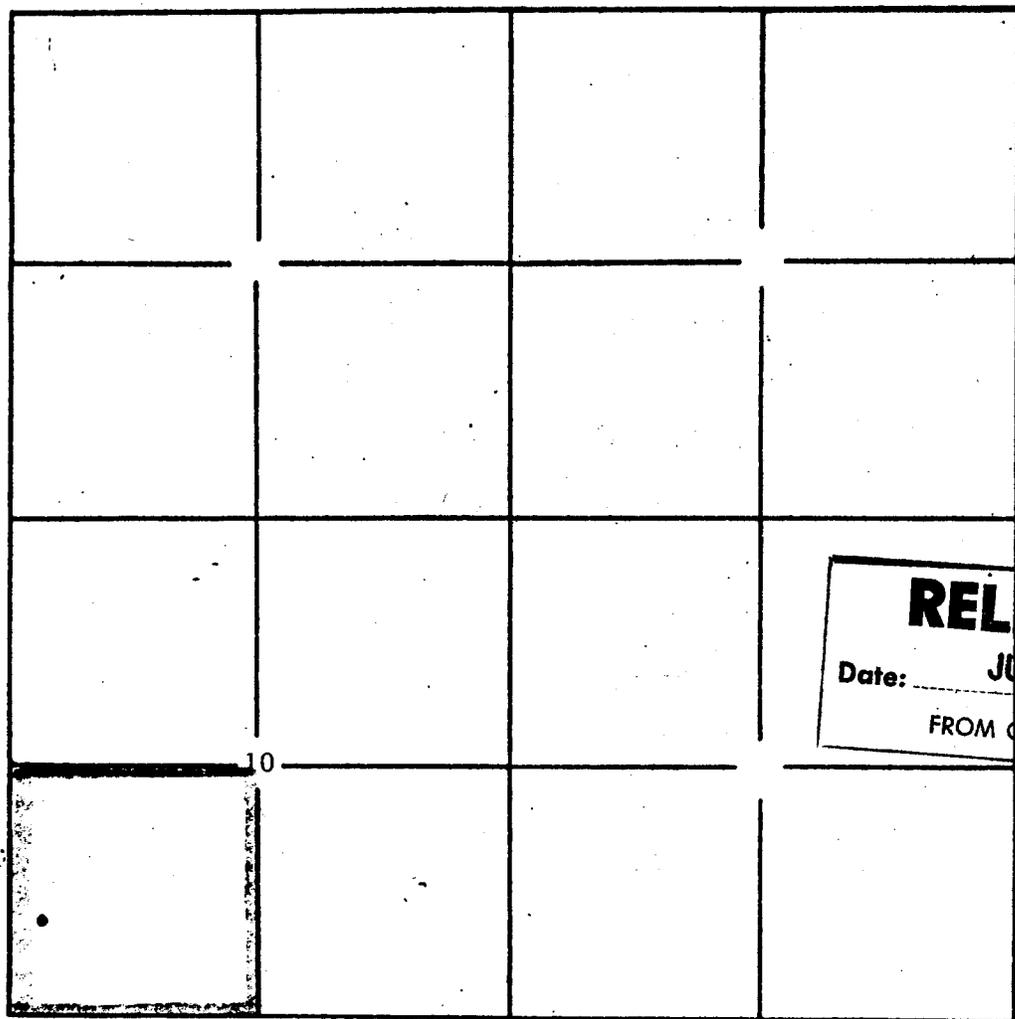
ORDER GRANTING ALLOWABLE ENTERED IN DOCKET NO. _____

NUMBER OF ACRES
ATTRIBUTABLE TO WELL 160

DESCRIPTION OF ACREAGE: SW/4 Sec 10, T31
R17W

PLAT

(Show location of Well and outline attributable acreage)



RELEASED
Date: JUN 1 1984
FROM CONFIDENTIAL

The undersigned hereby certifies that he is Vice President
for Held By Production, Inc., a duly authorized agent, that all infor-
mation shown hereon is true and correct to the best of his knowledge and belief,
and that all acreage claimed as attributable to the well named herein is held by
production from that well.