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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

033-20696

API NO. 15-.....
County..... Comanche
C NW SW 15 31S 17 East
..... Sec..... Twp..... Rge..... X West

Operator: License #
Name Held By Production
Address 6021 S. Syracuse Way, Suite 201
Englewood, CO 80111
City/State/Zip

.....1980 Ft North from Southeast Corner of Section
.....4570 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... None

Lease Name..... Ferrin Well #. 1

Operator Contact Person R. B. Einhorn
Phone (303) 694-4335

Field Name.....

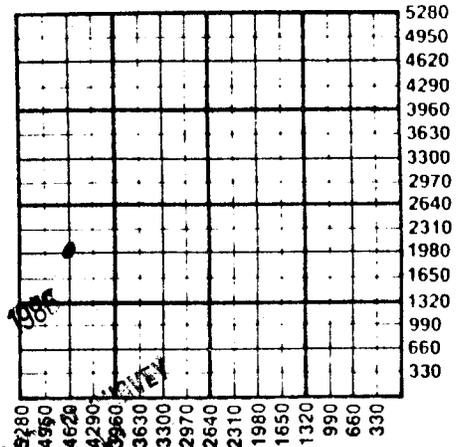
Producing Formation..... None

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Elevation: Ground..... 2097 KB. 2106

Wellsite Geologist..... None
Phone.....

Section Plat



Designate Type of Completion
___ New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
XX Dry ___ Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION
Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary XX Cable
Hole P&A 4/11/86
..... 4/3/86
Spud Date Date Reached TD Completion Date
..... 3912'
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 617 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been followed.

SIDE TWO

Operator Name Held By Production, Inc Lease Name..... Ferrin Well #..... 1

Sec..... 15 .. Twp..... 31S Rge..... 17 East West County..... Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Well Lost at 3912' due to lost circulation.
 Well plugged and rig moved to drill re-
 placement well.
 CP-1 and CP-4 filed by Aldebaran Drilling
 Co., Inc.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	617	Lite	200	3% CC
					Common	375	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD							
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No		
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					