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FEB 05 1991 CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5178

Name: SIDWELL OIL & GAS, INC.

Address P. O. Box 2475

City/State/Zip Pampa, Texas 79065

Purchaser: Kansas Gas Supply

Operator Contact Person: Cliff Sanders

Phone (806) 669-3383

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: Scott Banks

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

12/3/90 12/12/90 01/09/91

Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,800

County Comanche

100' N. & 100' W of East
C- NE NE Sec. 21 Twp. 31S Rge. 17 X West

4720 Ft. North from Southeast Corner of Section

760 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

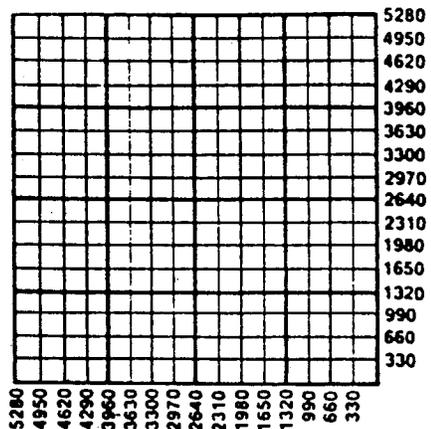
Lease Name Peppard Well # 2-21

Field Name Wilmore

Producing Formation Mississippian

Elevation: Ground 2019 KB 2026

Total Depth 5200' PBD 5009



Amount of Surface Pipe Set and Cemented at 611' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mike Rimmerfield

Title Field Opr. Mgr. Date 01/30/91

Subscribed and sworn to before me this 30th day of January, 1991

Notary Public Marta Jones

Date Commission Expires 11/30/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify) PS

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RELEASEDOperator Name SIDWELL OIL & GAS, INC.Lease Name PEPPARDWell # 2-21Sec. 21 Twp. 31 Rge. 17 East
 WestCounty Comanche

FEB 0 5 1992

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom
Heebner	4132	
Lansing	4328	
Base K.C.	4746	
Marmaton	4760	
Marmaton "X"	4820	
Cherokee	4890	
Mississippian	4948	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	611'	60/40 Poz.	300	2%gel, 3%cc
Production	7-7/8"	4 1/2"	10.5#	5049'	60/40 Poz.	125	10% salt, 75% Halad, 10# Gil.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
5	4959-4961	1000 gal 15% FE Acid	4959-4980
5	4963-4965		
5	4970-4972	2000 gal 15% FE Acid	4959-4980
5	4978-4980		

TUBING RECORD Size 2 3/8 Set At 5006' KB Packer At NA Liner Run Yes No

Date of First Production None yet 1/30/91 Producing Method Flowing Pumping Gas Lift Other (Explain) waiting on pipeline

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	289	0	-----	-----

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval 4959-4980