

COPY 690

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SEP 0 6 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20783
County Comanche FROM CONFIDENTIAL

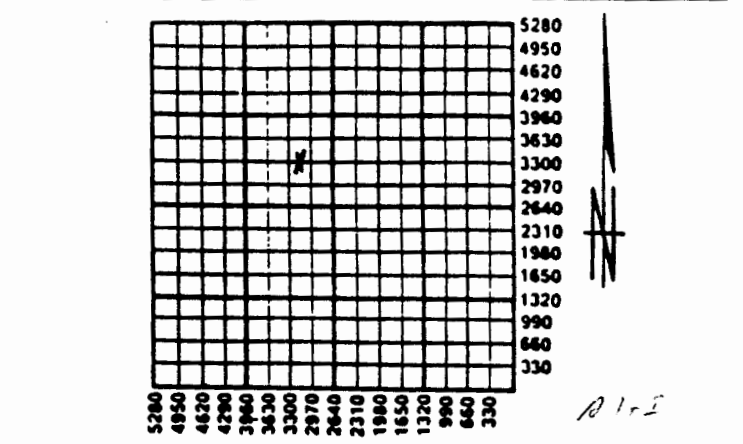
Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100
Oklahoma City, OK 73126-0100
City/State/Zip _____

E/2 SE NW Sec. 22 Twp. 31 Rge. 17 East West
3300 Ft. North from Southeast Corner of Section
3225 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Purchaser: KGS
Operator Contact Person: Raymond Hui
Phone (405) 749-2471
Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: Roger Boeken

Lease Name Pepperd A Well # 1
Field Name Wilmore
Producing Formation Mississippian
Elevation: Ground 2047' KB 2052'
Total Depth 5150' PBTD 5046'

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)



If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Methods:
 Mud Rotary Air Rotary Cable
5-1-90 5-11-90 8-4-90
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 622' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson John M. White
Title Operations Drilling Manager Date 8-21-90

Subscribed and sworn to before me this 21st day of August, 19 90.
Notary Public Loyce K. Kilmer
Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
W Wireline Log Received
T Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
AUG 24 1990
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name OXY USA Inc. Lease Name Pepperd A Well # 1
 Sec. 22 Twp. 31S Rge. 17 East West
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

RELEASED

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Ran Spect. Density Dual Spaced Return;
 Microlog; Dual Induction Laterlog TOC
 at 3795'

Formation Description

Log FROM CONFIDENTIAL

Name	Top	Bottom
Hebner	4162'	
Lansing	4350'	
Base of KC	4716'	
Mar	4785'	
Cherokee	4915'	
Mississippian	4985'	
TD		5130'
PBTD		5046'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	622'	C1.A	450	3% cc
Production	7 7/8"	5 1/2"	14#	5129'	C1.A	150	2% KCL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mississippian 4990-5000'	Acidized w/500 gal 15% NE	4990-5000'

TUBING RECORD

Size 2 3/8" Set At 4981' Packer At - Liner Run Yes No

Date of First Production 7-25-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-	900 MCFPD	3	-	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval 4990-5000'