

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

✓ SIDE ONE

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WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS. 67202

Operator Contact Person Harold R. Trapp
Phone 316 265-9441

Contractor: License # 5106
Name Freeman Drilling Co.

Wellsite Geologist Bill Stobbe
Phone 316 722-9327

PURCHASER Purchaser not yet determined

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-2-84	7-11-84	7-30-84
.....
Spud Date	Date Reached TD	Completion Date
5100'	5088'	
.....	
Total Depth	PBTD	13-3/8" @ 78'
		8-5/8" @ 516'

Amount of Surface Pipe Set and Cemented at.....feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 033-20,653
County..... Comanche
C N/2 NW 29 31S 17 East
..... Sec..... Twp..... Rge..... West

4620 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name..... Moberley "A" Well #..... 1 ✓

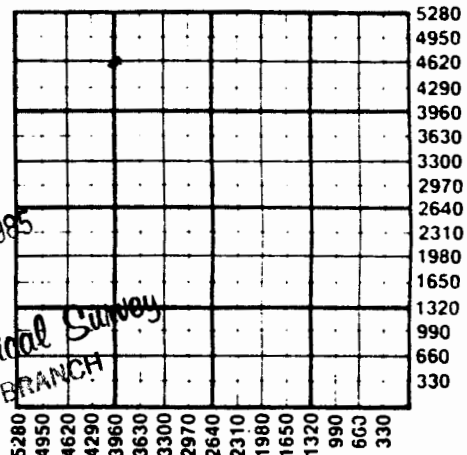
Field Name..... Undesignated

Producing Formation..... Mississippi

Elevation: Ground.. 2003' 2015' KB.....

Section Plat

SEP 18 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **TXQ Production Corp** Lease Name **MOBERLEY A** Well # **1** SEC. **29** TWP. **31S** RGE. **17** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4938-5020' (Mississippi)
 IFP/30"=207-194 psig. GTS in 5", 15"=451 MCF, 30"=425 MCF.
 ISIP/60"=1192 psig.
 FFP/45"=194-181 psig. 10"=542 MCF, 45"=411 MCFD.
 FSIP/90"=1179 psig.
 Rec: 180' DM

Name	Top	Bottom
Heebner	4151	-2136
Lansing	4352	-2337
B/KC	4766	-2751
Marmaton	4824	-2809
Ft. Scott	4904	-2889
Cherokee	4914	-2899
Mississippi	4965	-2950
Osage	5005	-2990

Estimated Production Per 24 Hours	0 BO Bbls	402 MCFD MCF	35.96 BLW Bbls	CFPB
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4983-87', 4967-76'
 Used on Lease Dually Completed (Mississippi)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
CONDUCTOR SURFACE	17-1/2" 12-1/4"	13-3/8" 8-5/8"	24#	78' 516'	50/50 poz Lite	170 250	
PRODUCTION	7-7/8"	4-1/2"	10.5#	5099'	Common Lite Surefill	125 75 75	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
4 JSPF	4983-87', 4967-76'			5000 gals 20% SGA w/additives overdisplaced w/500 gals 2% KCl wtr			4983-87' 4967-76'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
2-3/8"	4962'	N/A					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
SIGW							
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		