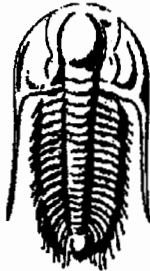


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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

CONFIDENTIAL
PO Box 399
Garden City KS 67846-0399
KCC

ATTN: Al Downing

JUL 22 2003

17 31s 17w

CONFIDENTIAL

Bunnell 1-17

Start Date: 2003.05.05 @ 19:59:32

End Date: 2003.05.06 @ 02:48:17

Job Ticket #: 17833

DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

American Warrior

Bunnell 1-17

17 31s 17w

DST # 1

Altamont

2003.05.05


TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

American Warrior
PO Box 399
Garden City Ks 67846-0399
ATTN: Al Downing

Bunnell 1-17
17 31s 17w
Job Ticket: 17833 DST#: 1
Test Start: 2003.05.05 @ 19:59:32

GENERAL INFORMATION:

Formation: **Altamont**
Deviated: **No** Whipstock:
Time Tool Opened: 22:05:47
Time Test Ended: 02:48:17

ft (KB)

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Test Type: Conventional Bottom Hole
Tester: Wenrich
Unit No: 24

Interval: **4898.00 ft (KB) To 4919.00 ft (KB) (TVD)**
Total Depth: **4919.00 ft (KB) (TVD)**
Hole Diameter: **7.79 inches** Hole Condition: Fair

Reference Elevations: **2130.00 ft (KB)**
2117.00 ft (CF)
KB to GR/CF: **13.00 ft**

Serial #: 3310

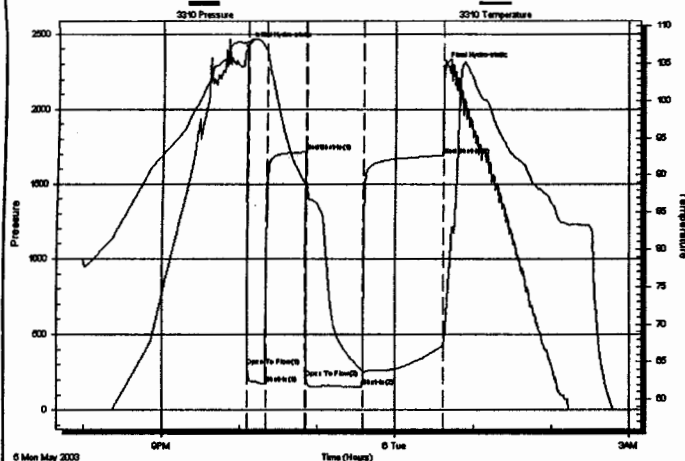
Inside

Press@RunDepth: **152.91 psig @ 4899.00 ft (KB)**
Start Date: **2003.05.05** End Date: **2003.05.06**
Start Time: **19:59:37** End Time: **02:48:16**

Capacity: **7000.00 psig**
Last Calib.: **1899.12.30**
Time On Btm: **2003.05.05 @ 22:05:02**
Time Off Btm: **2003.05.06 @ 00:37:01**

TEST COMMENT: IF: Strong blow .BOB in 15 secs.GTS in 5 mins.(see gas report)
IS: No blow.
FF: Strong blow .BOB immediately.(see gas report)
FS: No blow.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2418.17	107.82	Initial Hydro-static
1	289.49	107.89	Open To Flow (1)
15	174.38	106.75	Shut-In (1)
46	1715.73	88.77	End Shut-In (1)
47	215.79	88.90	Open To Flow (2)
90	152.91	63.92	Shut-In (2)
152	1692.40	67.16	End Shut-In (2)
152	2285.87	67.34	Final Hydro-static

Recovery

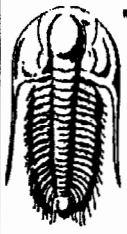
Length (ft)	Description	Volume (bbl)
5.00	m	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	40.00	849.72
Last Gas Rate	0.75	35.00	771.62
Max. Gas Rate	0.75	40.00	849.72

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ORIGINAL

TRILOBITE TESTING, INC.		DRILL STEM TEST REPORT		TOOL DIAGRAM	
		American Warrior PO Box 399 Garden City Ks 67846-0399 ATTN: Al Downing		Bunnell 1-17 17 31s 17w Job Ticket: 17833 Test Start: 2003.05.05 @ 19:59:32	
Tool Information					
Drill Pipe:	Length: 4700.00 ft	Diameter: 3.80 inches	Volume: 65.93 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose:	75000.00 lb
			Total Volume:	66.82 bbl	Tool Chased
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	71000.00 lb
Depth to Top Packer:	4898.00 ft			Final	72000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	21.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					
KCC JUL 22 2003 CONFIDENTIAL					
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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			4874.00	
S.I. Tool	5.00			4879.00	
HMV	5.00			4884.00	
Jars	5.00			4889.00	
Safety Joint	0.00			4889.00	
Packer	4.00			4893.00	25.00 Bottom Of Top Packer
Packer	5.00			4898.00	
Stubb	1.00			4899.00	
Recorder	0.00	3310	Inside	4899.00	
Perforations	18.00			4917.00	
Recorder	0.00	10242	Outside	4917.00	
Bullnose	2.00			4919.00	21.00 Bottom Packers & Anchor
Total Tool Length:		46.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

Bunnell 1-17

PO Box 399
Garden City Ks 67846-0399

17 31s 17w

Job Ticket: 17833

DST#: 1

ATTN: Al Downing

Test Start: 2003.05.05 @ 19:59:32

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.96 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	m	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 1

Num Gas Bombs: 3

Serial #: Wenrich

Laboratory Name: Caraway

Laboratory Location: Liberal, Ks

Recovery Comments:



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

GAS RATES

American Warrior

Bunnell 1-17

PO Box 399
Garden City Ks 67846-0399

17 31s 17w

Job Ticket: 17833

DST#: 1

ATTN: Al Downing

Test Start: 2003.05.05 @ 19:59:32

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m³/d)
1	10	0.75	40.00	849.72
1	15	0.75	38.00	818.48
2	10	0.75	35.00	771.62
2	20	0.75	35.00	771.62
2	30	0.75	35.00	771.62
2	40	0.75	35.00	771.62
2	45	0.75	35.00	771.62

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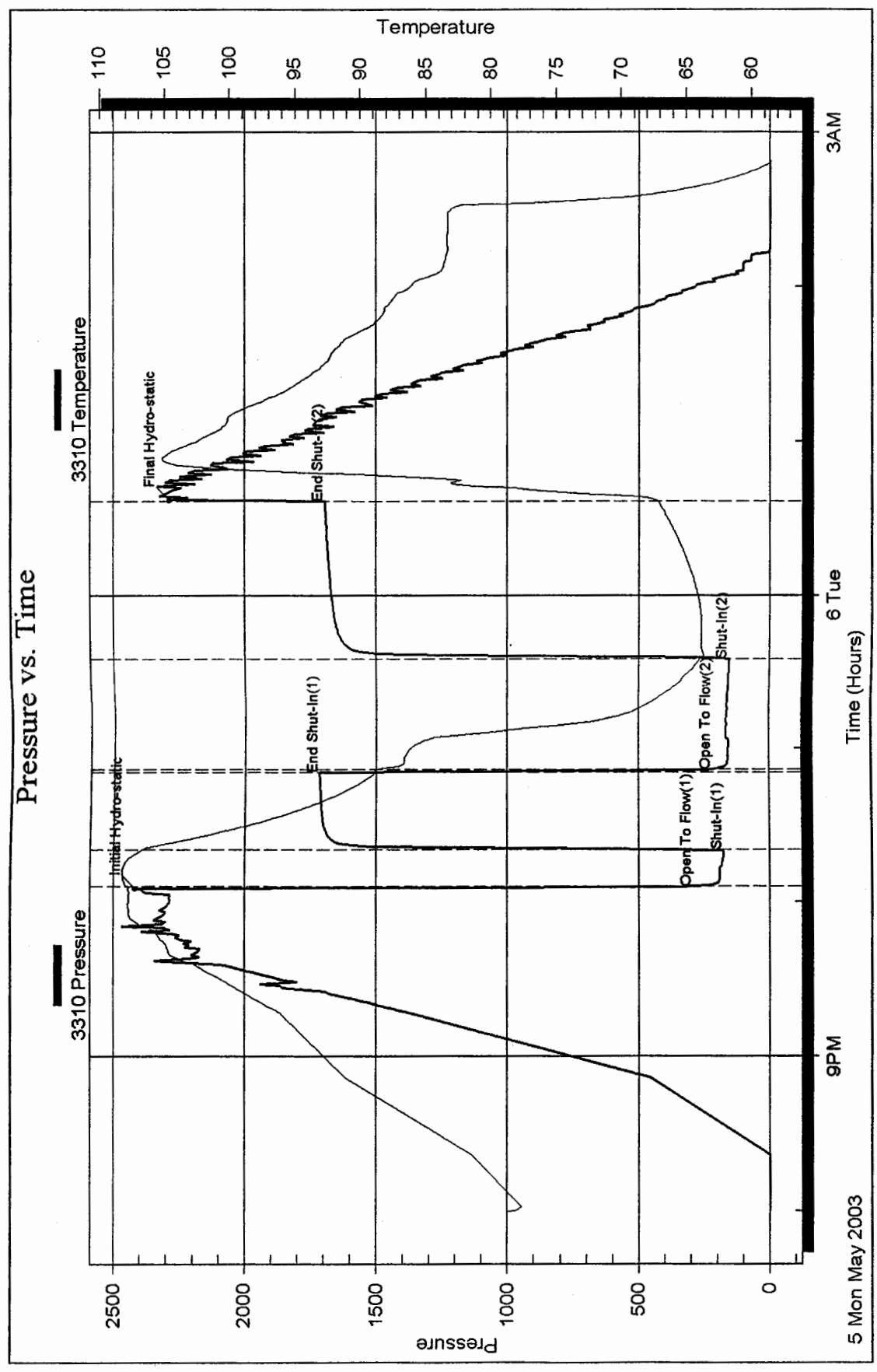
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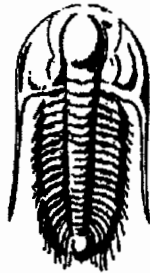
17 31s 17w

Inside American Warrior

Serial #: 3310

5 Mon May 2003





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TESTING, INC.

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JUL 23 2003
KCC WICHITA

DRILL STEM TEST REPORT

Prepared For: **American Warrior**

PO Box 399
Garden City Ks 67846-0399

ATTN: Al Downing

17 31s 17w

Bunnell 1-17

Start Date: 2003.05.06 @ 20:04:59

End Date: 2003.05.07 @ 03:26:14

Job Ticket #: 17834 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620


**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior

Bunnell 1-17

PO Box 399
Garden City Ks 67846-0399

17 31s 17w

ATTN: Al Downing

Job Ticket: 17834

DST#: 2

Test Start: 2003.05.06 @ 20:04:59

GENERAL INFORMATION:

Formation: Miss

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:47:59

Time Test Ended: 03:26:14

Test Type: Conventional Bottom Hole

Tester: Wenrich

Unit No: 24

Interval: 5013.00 ft (KB) To 5081.00 ft (KB) (TVD)

Reference Elevations: 2130.00 ft (KB)

Total Depth: 4919.00 ft (KB) (TVD)

2117.00 ft (CF)

Hole Diameter: 7.79 inches Hole Condition:

KB to GR/CF: 13.00 ft

Serial #: 3310

Inside

Press@RunDepth: 56.90 psig @ 5014.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2003.05.06

End Date:

2003.05.07

Last Calib.: 1899.12.30

Start Time: 20:05:04

End Time:

03:26:13

Time On Btm: 2003.05.06 @ 21:46:44

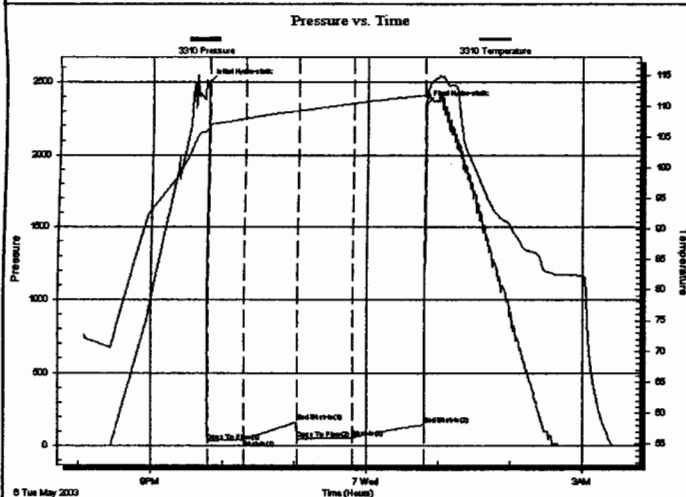
Time Off Btm: 2003.05.07 @ 00:49:13

TEST COMMENT: IF: Fair blow .1/4"-6" in bucket.

IS: No blow.

FF: Weak blow .1/4"-3 1/2" in bucket.

FS: No blow.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2494.03	106.30	Initial Hydro-static
2	29.12	106.83	Open To Flow (1)
31	43.74	107.94	Shut-In (1)
76	163.22	109.24	End Shut-In (1)
76	46.32	109.28	Open To Flow (2)
122	56.90	110.43	Shut-In (2)
182	145.98	111.76	End Shut-In (2)
183	2345.69	111.84	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	m	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior

Bunnell 1-17

PO Box 399
Garden City Ks 67846-0399

17 31s 17w

Job Ticket: 17834

DST#: 2

ATTN: Al Downing

Test Start: 2003.05.06 @ 20:04:59

Tool Information

Drill Pipe:	Length: 4823.00 ft	Diameter: 3.80 inches	Volume: 67.65 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 100000.0 lb
			Total Volume: 68.54 bbl	Tool Chased 2.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 73000.00 lb
Depth to Top Packer:	5013.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	68.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
C.O. Sub	1.00			4987.00		
S.I. Tool	5.00			4992.00		
HMV	5.00			4997.00		
Jars	5.00			5002.00		
Safety Joint	2.00			5004.00		
Packer	4.00			5008.00	27.00	Bottom Of Top Packer
Packer	5.00			5013.00		
Stubb	1.00			5014.00		
Recorder	0.00	3310	Inside	5014.00		
Perforations	3.00			5017.00		
C.O. Sub	1.00			5018.00		
Blank Spacing	31.00			5049.00		
C.O. Sub	0.00			5049.00		
Perforations	30.00			5079.00		
Recorder	0.00	10242	Outside	5079.00		
Bullnose	2.00			5081.00	68.00	Bottom Packers & Anchor
Total Tool Length:		95.00				

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY
	American Warrior PO Box 399 Garden City Ks 67846-0399 ATTN: Al Downing	Bunnell 1-17 17 31s 17w Job Ticket: 17834 DST#: 2 Test Start: 2003.05.06 @ 20:04:59	

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume:		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure:		
Salinity: 8000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	m	0.344

Total Length: 70.00 ft	Total Volume: 0.344 bbl	
Num Fluid Samples: 0	Num Gas Bombs: 0	Serial #:
Laboratory Name:	Laboratory Location:	
Recovery Comments:		

DST Test Number: 2

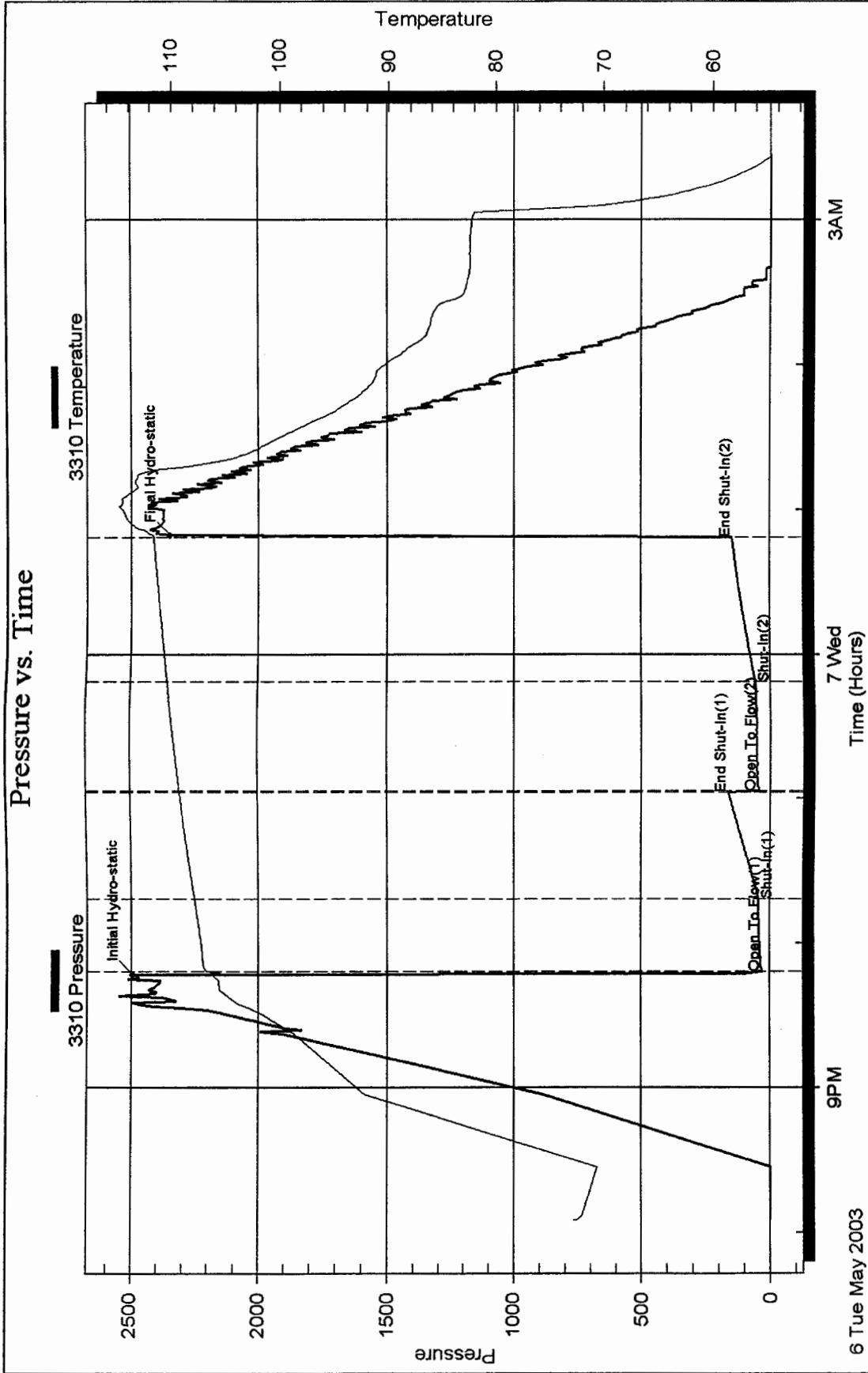
1731s 17w

American Warrior

Inside

Serial #: 3310

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **Imperial American Oil Corp.**

303 North Carroll Blvd
#214
Denton, TX 76201

ATTN: Hal Porter

21-11s-20w Ellis KS

Diane #21-3

Start Date: 2002.02.08 @ 13:03:48

End Date: 2002.02.08 @ 19:25:47

Job Ticket #: 15529 DST #: 1

15051251190000

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

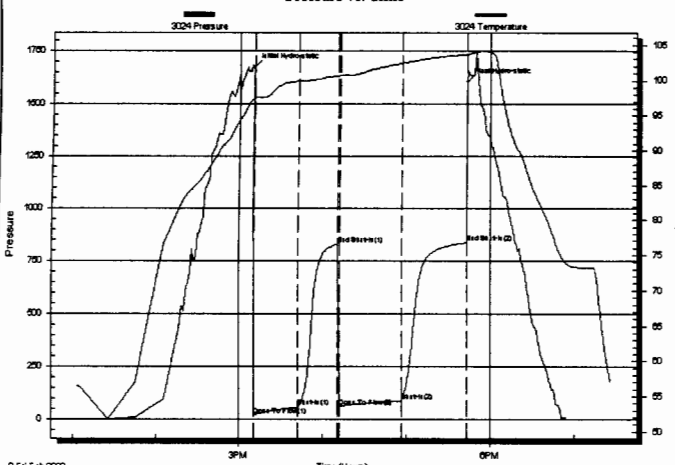
ph: 785-625-4778 fax: 785-625-5620

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		
Imperial American Oil Corp. 303 North Carroll Blvd #214 Denton, TX 76201 ATTN: Hal Porter		Diane #21-3 21-11s-20w Ellis KS Job Ticket: 15529 DST#: 1 Test Start: 2002.02.08 @ 13:03:48	

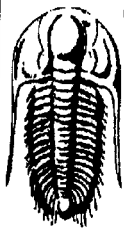
GENERAL INFORMATION:			
Formation:	LKC A-D		
Deviated:	No	Whipstock:	ft (KB)
Time Tool Opened:	15:10:17		
Time Test Ended:	19:25:47		
Interval:	3430.00 ft (KB) To 3503.00 ft (KB) (TVD)		
Total Depth:	3503.00 ft (KB) (TVD)		
Hole Diameter:	7.85 inches		Hole Condition: Good
		Reference Elevations:	2136.00 ft (KB) 2131.00 ft (CF)
		KB to GR/CF:	5.00 ft

Serial #: 3024 Inside			
Press@RunDepth:	87.66 psig @	3439.02 ft (KB)	
Start Date:	2002.02.08	End Date:	2002.02.08
Start Time:	13:03:48	End Time:	19:25:47
		Capacity:	7000.00 psig
		Last Calib.:	2002.02.08
		Time On Btrn:	2002.02.08 @ 15:09:47
		Time Off Btrn:	2002.02.08 @ 17:43:17

TEST COMMENT: IFP-weak blow thru-out 1/4" to 1" blow
 FFP-weak blow thru-out 1/4" to 2" blow
 times 30-30-45-45
 no blow on shut-in

Pressure vs. Time  9 Feb 2002	PRESSURE SUMMARY <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 10%;">Time (Min.)</th> <th style="width: 20%;">Pressure (psig)</th> <th style="width: 10%;">Temp (deg F)</th> <th style="width: 60%;">Annotation</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>1674.06</td> <td>97.40</td> <td>Initial Hydro-static</td> </tr> <tr> <td>1</td> <td>16.67</td> <td>97.52</td> <td>Open To Flow (1)</td> </tr> <tr> <td>33</td> <td>57.24</td> <td>99.90</td> <td>Shut-In(1)</td> </tr> <tr> <td>61</td> <td>829.81</td> <td>100.67</td> <td>End Shut-In(1)</td> </tr> <tr> <td>62</td> <td>61.33</td> <td>100.71</td> <td>Open To Flow (2)</td> </tr> <tr> <td>107</td> <td>87.66</td> <td>102.44</td> <td>Shut-In(2)</td> </tr> <tr> <td>153</td> <td>836.08</td> <td>103.65</td> <td>End Shut-In(2)</td> </tr> <tr> <td>154</td> <td>1605.73</td> <td>103.67</td> <td>Final Hydro-static</td> </tr> </tbody> </table>	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	0	1674.06	97.40	Initial Hydro-static	1	16.67	97.52	Open To Flow (1)	33	57.24	99.90	Shut-In(1)	61	829.81	100.67	End Shut-In(1)	62	61.33	100.71	Open To Flow (2)	107	87.66	102.44	Shut-In(2)	153	836.08	103.65	End Shut-In(2)	154	1605.73	103.67	Final Hydro-static
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation																																		
0	1674.06	97.40	Initial Hydro-static																																		
1	16.67	97.52	Open To Flow (1)																																		
33	57.24	99.90	Shut-In(1)																																		
61	829.81	100.67	End Shut-In(1)																																		
62	61.33	100.71	Open To Flow (2)																																		
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154	1605.73	103.67	Final Hydro-static																																		

Recovery <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length (ft)</th> <th style="width: 55%;">Description</th> <th style="width: 30%;">Volume (bbl)</th> </tr> </thead> <tbody> <tr> <td>60.00</td> <td>MGO 5%gas 85%oil 10%mud</td> <td>0.30</td> </tr> <tr> <td>120.00</td> <td>VHOCGM 5%gas 40%oil 55%mud</td> <td>0.59</td> </tr> <tr> <td>120.00</td> <td>GIP</td> <td>1.41</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	Length (ft)	Description	Volume (bbl)	60.00	MGO 5%gas 85%oil 10%mud	0.30	120.00	VHOCGM 5%gas 40%oil 55%mud	0.59	120.00	GIP	1.41										Gas Rates <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Choke (inches)</th> <th style="width: 20%;">Pressure (psig)</th> <th style="width: 50%;">Gas Rate (Mcf/d)</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)									
Length (ft)	Description	Volume (bbl)																																
60.00	MGO 5%gas 85%oil 10%mud	0.30																																
120.00	VHOCGM 5%gas 40%oil 55%mud	0.59																																
120.00	GIP	1.41																																
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)																																



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Imperial American Oil Corp.

Diane #21-3

303 North Carroll Blvd

21-11s-20w Ellis KS

#214

Job Ticket: 15529

DST#: 1

Denton, TX 76201

Test Start: 2002.02.08 @ 13:03:48

ATTN: Hal Porter

Tool Information

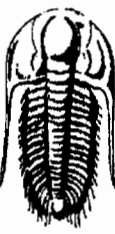
Drill Pipe:	Length: 3230.00 ft	Diameter: 3.80 inches	Volume: 45.31 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 210.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	46.34 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3430.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	73.02 ft			
Tool Length:	94.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

C.O. Sub	1.00			3410.00	
S.I. Tool	5.00			3415.00	
HMV	5.00			3420.00	
Packer	5.00			3425.00	21.00 Bottom Of Top Packer
Packer	5.00			3430.00	
Stubb	1.00			3431.00	
Recorder	0.01	11085	Outside	3431.01	
Perforations	7.00			3438.01	
C.O. Sub	1.00			3439.01	
Recorder	0.01	3024	Inside	3439.02	
Blank Spacing	31.00			3470.02	
C.O. Sub	1.00			3471.02	
Perforations	29.00			3500.02	
Bullnose	3.00			3503.02	73.02 Bottom Packers & Anchor

Total Tool Length: 94.02

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		FLUID SUMMARY												
	Imperial American Oil Corp. 303 North Carroll Blvd #214 Denton, TX 76201 ATTN: Hal Porter		Diane #21-3 21-11s-20w Ellis KS Job Ticket: 15529 DST#: 1 Test Start: 2002.02.08 @ 13:03:48												
Mud and Cushion Information															
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 48.00 sec/qt Water Loss: 7.12 in ³ Resistivity: ohm.m Salinity: 3000.00 ppm Filter Cake: 2.00 inches		Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig													
		Oil API: deg API Water Salinity: ppm													
Recovery Information															
Recovery Table															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 60%;">Description</th> <th style="width: 25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">60.00</td> <td>MGO 5%gas 85%oil 10%mud</td> <td style="text-align: center;">0.295</td> </tr> <tr> <td style="text-align: center;">120.00</td> <td>VHOCGM 5%gas 40%oil 55%mud</td> <td style="text-align: center;">0.590</td> </tr> <tr> <td style="text-align: center;">120.00</td> <td>GIP</td> <td style="text-align: center;">1.410</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	60.00	MGO 5%gas 85%oil 10%mud	0.295	120.00	VHOCGM 5%gas 40%oil 55%mud	0.590	120.00	GIP	1.410
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120.00	GIP	1.410													
Total Length: 300.00 ft		Total Volume: 2.295 bbl													
Num Fluid Samples: 0		Num Gas Bombs: 0 Serial #:													
Laboratory Name:		Laboratory Location:													
Recovery Comments:															

DST Test Number: 1

21-11s-20w Ellis KS

Imperial American Oil Corp.

Inside

Serial #: 3024

