

SEP 20 1979

IMPORTANT
 State Geol. Survey request
 State Geological Survey
 WICHITA BRANCH

KANSAS DRILLERS LOG

API No. 15 — 033 — 20 316
 County Number

S. 1 T. 31 S. R. 18 W
 Loc. C W 2 NE
 County Comanche

Operator
Lee Banks d/b/a Banks Oil Co.

Address
200 W. Douglas #550 Wichita, KS 67202

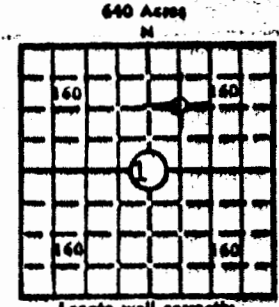
Well No. 1 Lessee Name
Moberly

Footage Location 1320
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor D. R. Lauck Oil Co. Geologist Scott Banks

Spud Date 9/24/79 Total Depth 5070 P.B.T.D.

Date Completed 9/24/79 Oil Purchaser



Elev.: Gr. 2138
 of 2143 kb 2143

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface csg.	12 1/4	8 5/8	23#	530'	common	375	2% G61 3% CO

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbis. MCF bbis. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Maroon Street, Wichita, Kansas 67209. Copies of this form are available from the Construction Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Lee Banks		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. #1	Lease Name Moberly	
S. 1 T. 31S R. 18W ^E		

WELL LOG

Show all important zones of porosity and contents thereof; coring intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5012-5026 30/45/60/60/ Fair to good blow.. rec. 40' drl. mud..20' GIP IHP 2490 FHP 2490 IF 39-39 ISIP 1044 FFP 19-29 FSIP 1410 Drill to 5041'...15 unit gas kick			Heebner	4185 -2042
DST #2 4999-5041 Failure			Toronto	4204 -2061
DST #3 5026-41.. 30/45/45/60 Weak blow.. rec. 300' drilling mud plug tool Circulate & condition hole..drill additional 2' to 5043'			Brn. Lime	4356 -2213
DST #4 5023-43 30/45/45/60 good blow rec. 10' SDCM..200' GIP IHP 2510 IFP 68-68 FHP 2510 FFP 68-78 ISIP 408 FSIP 408 Drill to 5070 Rotary TD..no gas kick			Lansing	4376 -2233
			B. K. C.	4790 -2647
			Marmaton	4806 -2663
			Cherokee	4932 -2789
			Miss.	5000 -2857
			L. T. D.	5063 -2920

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Lee Banks</i> Signature
	<i>Geologist</i> Title
	<i>3/26/81</i> Date