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KANSAS CORPORATION COMMISSION

2-31-18W

Form ACO-1

September 1999

Form Must be Typed

OCT 16 2001

Oil & Gas Conservation Division

WELL COMPLETION FORM

WELL HISTORY- DESCRIPTION OF WELL & LEASE

COPY

KCC WICHITA

Operator License #: 8061

Name: Oil Producers, Inc. of Kansas

Address: P.O. Box 8647

City/State/Zip: Wichita, Ks. 67208

Purchaser: NCRA

Operator Contact Person: Diana Richecky

Phone: (316) 681-0231

Contractor Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: William Shepherd

Designate Type of Completion:

[x] New Well [ ] Re-Entry [ ] Workover

[x] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.

[ ] Gas [ ] ENHR [ ] SIGW

[ ] Dry [ ] Oher (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

[ ] Deepening [ ] Re-perf. [ ] Conv. To Enhr./SWD

[ ] Plug Back [ ] Plug Back Total Depth

[ ] Commingled [ ] Docket No.

[ ] Dual Completion [ ] Docket No.

[ ] Other (SWD or Enhr.?) [ ] Docket No.

3/13/01 3/22/01 4/12/01

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 033-21201

County: Comanche

S/2- S/2- NW Sec. 2 Twp. 31 S. R. 18 [ ] East [x] West

2970 feet from (S) N (circle one) Line of Section

3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Unruh D Well #: 2

Field Name: Alford

Producing Formation: Mississippi Dolomite

Elevation: Ground: 2160' Kelly Bushing: 2165'

Total Depth: 5160' Plug Back Total Depth: 5128'

Amount of Surface Pipe Set and Cemented at 831 Feet

Multiple Stage Cement Collar Used? [ ] Yes [x] No

If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan: All 1 EA 6/4/02

(Data must be collected from the Reserve Pit)

Chloride content 21090 ppm. Fluid volume 370 bbls.

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc. of KS

Lease Name: DeWayne Unruh SWD License No. 8061

Quarter SW Sec. 15 Twp. 30 S. R. 18 [ ] East [x] West

County Kiowa Docket No.: D-25,237

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: President Date: 10/15/2001

Subscribed and sworn to before me this 15th day of October 2001

Notary Public: [Signature] Date Commission Expires: 1/12/2004



KCC Office Use ONLY. Letter of Confidentiality Attached [x] NO. If Denied, Yes [ ] Date. Wireline Log Received [x]. Geological Report Received [x]. UIC Distribution [ ]

# COPY

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Unruh D Well #: 2

Sec. 2 Twp. 31 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4208'	-2043'
Brown Lime	4374'	-2209'
Lansing	4388'	-2223'
Cherokee	4948'	-2783'
Mississippi	5021'	-2856'
LTD	5158'	-2993'

**CASING RECORD**  New  Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface Casing	12 1/4"	8 5/8"	23	831'	A-con/ 60 40 poz	150/200	2% gel, 3% cc
Prod. Casing		4 1/2"	10.5	5159'	AA-2	125	10% salt, 5# gilsonite, .5% FLA-322, .75% gas block

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
<u>Perforate</u>				
<u>Protect Casing</u>				
<u>Plug Back TD</u>				
<u>Plug Off Zone</u>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT   same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++ Yes <input checked="" type="checkbox"/> No
	2 3/8"	5075.78'			

Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
		Bbls.	Bbls.	Gas-Oil Ratio		
		6	0	11 BWPD		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 +++ Vented +++ Sold  Used on Lease +++ Open Hole +++ Perf. +++ Dually Comp. +++ Commingled See report  
 (If vented, submit ACO-18.) +++ Other (Specify) \_\_\_\_\_