

ORIGINAL

OIL PRODUCERS INC. OF KS.
INITIAL COMPLETION REPORT

WELL - UNRUH D-2

LEGAL - S/2 S/2 NW/4 OF 2-31s-18w IN COMANCHE CO. KS.

API# - 15-033-21,201

RECEIVED

G.L. - 2160'

OCT 16 2001

K.B. - 5' ABOVE G.L. @ 2165' KCC WICHITA

SURFACE CSN - 8 5/8" @ 831' WITH 350 SX.

RTD - 5160'

LTD - 5158' (ELI 3/22/01)

PRODUCTION CSN - 4 1/2", 10.5# @ 5159' WITH 125 SX EA-2

TOP OF CEMENT - 4570' WITH EXCELLENT CEMENT BONDING

PBTD - 5128' (ELI CORRELATION LOG 4/3/01)

PERFORATIONS - MISS DOLO 5030'-5036' 2/FT.
 MISS DOLO 5042'-5054' 2/FT

TUBING RAN - 15' MA, SN, 162 JTS. 2 3/8" (5056.68')

TUBING SET @ - 5075.78'

AVERAGE TBG JT. - 31.21'

PUMP RAN - 2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR

RODS RAN - PUMP, 2', 201 - NEW 3/4" RODS, 8', 4', 2', P.R.

PUMP SET @ - 5060.78'

PUMPING UNIT - EMSCO 114, TYPE D-11416-DC114FW, SN - 2885', RATIO 30.2:1, WITH 64" .

ENGINE - CONTINENTAL C-66.

SURFACE EQUIPMENT - SEE #1

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4/3/01

KCC WICHITA

COMANCHE WELL SERVICE ON LOCATION, RIG UP D-D DERRICK.
ELI WIRELINE ON LOCATION TO RUN CORRELATION & SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 5128'
FOUND TOP OF CEMENT - 4570' WITH EXCELLENT CEMENT BONDING.

COMANCHE SWABBED WELL DOWN TO 4600'.

ELI RIGGED TO PERFORATE PROPOSED INTERVALS IN MISSISSIPPI DOLOMITE UTILIZING
32 GRAM EXPENDABLE CSN GUNS.

PERFORATE MISSISSIPPI DOLOMITE - 5042'-5054' WITH 2 SHOTS/FT.
PERFORATE MISSISSIPPI DOLOMITE - 5030'-5036' WITH 2 SHOTS/FT.

COMANCHE SWABBED WELL DOWN TO TTL DEPTH.
1/2 HR. NATURAL TEST - RECOVERED NO FLUID OR GAS.
SHUT DOWN FOR THE NIGHT.

4/4/01

SICP - LIGHT BLOW, FLUID LEVEL - HAD 50' FLUID IN HOLE, WITH SLIGHT SHOW OF OIL.

ACID SERVICES ON LOCATION TO ACIDIZE MISS PERFS IWTH 4000 GALS 15% DSFE AND 48
BALL SEALERS.

ACIDIZE MISS DOLO AS FOLLOWS:

PUMP 500 GALS 15% DSFE ACID.
PUMP 3500 GALS 15% DSFE WITH 50 BALL SEALERS SPACED EQUALLY.
DISPLACE 3500 GALS @ 6 BPM - 200# TO 1000#.
DISPLACE 500 GALS @ 1 BPM - 1000# TO 2000#. EXCELLENT BALL ACTION.
ISIP - 1800#, YAC - IN 30 SECONDS, TTL LOAD - 175 BBLs.

COMANCHE RIGGED UP 4 1/2" CASING SWAB.

SWAB TEST MISS AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 700' DOWN.
SWAB WELL DOWN, RECOVERED 131.93 BBLs, 37% OIL, SHOW OF GAS.
1 HR. TEST - RECOVERED 8.35 BBLs, 44% OIL, TEST GAS @ 69 MCFPD (ACID GAS)
1 HR. TEST - RECOVERED 5.01 BBLs, 40% OIL, TEST GAS @ 34 MCFPD.
1 HR. TEST - RECOVERED 8.35 BBLs, 55% OIL, TEST GAS @ 27 MCFPD.
1 HR. TEST - RECOVERED 8.35 BBLs, 53% OIL, TEST GAS @ 27 MCFPD.
SHUT DOWN FOR THE NIGHT.

4/5/01

SICP - 85#, FLUID LEVEL - 4188' DOWN, FREE OIL - 600', OIL % FILL-UP - 64%
SBHP - CALCULATES 476 psi.

SIoux TANK SERVICE ON LOCATION WITH 163 JTS. 2 3/8" YELLOW BAND TUBING FROM
OPIK STOCK, AND NEW 3/4" RODS FROM SMITH SUPPLY.

COMANCHE RIGGED UP TO RUN PRODUCTION TUBING.

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4/5CONT

RAN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR X 2 3/8"	15.00'
SEATING NIPPLE X 2 3/8"	1.10'
162 JTS. 2 3/8" YELLOW BAND TUBING	5056.68'
K.B. (5' < 2' ABOVE G.L.)	3.00'
TUBING SET @	5075.78'
S.N. SET @	5060.78'

PACKED TUBING OFF AND RIG TO RUN RE-BUILT BOTTOM HOLE PUMP AND NEW 3/4" RODS.

RAN BOTTOM HOLE PUMP AND RODS AS FOLLOWS:

2" X 1 1/2" X 12' RWTC WITH 6' GAS ANCHOR	14.00'
2' X 3/4" ROD SUB	2.00'
201 - NEW 3/4" RODS	5025.00'
8', 4', 2', X 3/4" ROD SUBS	14.00'
1 1/4" X 16' POLISHED ROD	16.00'
PUMP SET @	5060.78'

SPACED PUMP OUT. CLAMP RODS OFF.
COMANCHE WELL SERVICE RIGGED DOWN & MOVED OFF LOCATION.

4/11/01

GABEL LEASE SERVICE ON LOCATION, DITCHED AND LAYED APPROX 1000' OF 2" SCH-160 PVC LEAD LINE AND TIED INTO UNRUH #1 WELL.
HOOKED UP WELL HEAD AND LAID GAS SUPPLY LINE TO ENGINE.
BUILT PUMPING UNIT GRADE TO SOUTH OF WELL.

4/12/01

SIOUX TRUCKING ON LOCATION WITH EMSCO 114 UNIT FROM SMITH SUPPLY AND CONTINENTAL C-66 ENGINE FROM UNRUH BARTON LEASE.
SET UNIT AND PUT WELL IN SERVICE.

END OF REPORT



BRAD SIROKY