

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form AC 1
 September 1999

ORIGINAL

Form Must be Typed

Operator License #: 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, Ks. 67208
 Purchaser: ONEOK FIELD SERVICES, INC.
 Operator Contact Person: Diana Richecky
 Phone: (316) -681-0231
 Contractor Name: MALLARD JV INC.
 License: 5822
 Wellsite Geologist: WILLIAM H SHEPHERD
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Catho, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____
 _____ 6/12/2000 _____ 6/23/2000 _____ 7/31/000 _____
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21,084
 County: COMANCHE
C - SE - NW Sec. 4 Twp. 31 S. R. 18 East West
3300 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: UNRUH A Well #: 3
 Field Name: ALFORD
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 2149 Kelly Bushing: 2154
 Total Depth: 5150 Plug Back Total Depth: 5109
 Amount of Surface Pipe Set and Cemented at 695 653 ^{KCC} 84 Feet
 Multiple Stage Cement Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: ALT 1 gM 1-08-01
 (Data must be collected from the Reserve Pit)
 Chloride content 9366 ppm. Fluid volume 100 bbls.
 Dewatering method used hauled offsite
 Location of fluid disposal if hauled offsite:
 Operator Name: Oil Producers, Inc. of Kansas
 Lease Name: DeWayne Unruh License No. 8061
 Quarter SW Sec. 15 Twp. 30 S. R. 18 East West
 County Kiowa Docket No.: D-25,237

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
 Title: President Date: 11/22/2000
 Subscribed and sworn to before me this 22nd day of November, 2000

 Date Commission Expires: 1/12/2004

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 _____ UIC Distribution



Operator Name: Oil Producers, Inc. of Kansas Lease Name: UNRUH A Well #: 3

Sec. 4 - Twp. 31 S. R. 18 East West County: COMANCHE

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Dual Receiver Cement Bond Log, Dual Induction Log, Sonic Log

Compensated Neutron Density PE Log, Geological Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4202	-2048
Brown Lime	4369	-2215
Lansing Kansas City	4390	-2236
E. Mississippi	4991	-2837
Mississippi	5029	-2875
LTD	5134	-2980

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	695'	60 40 Poz	260	2% gel 3% cc
Production		4 1/2"	10.5	5135'	EA-2	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

RECEIVED
STATE CORPORATION COMMISSION

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate	745	Thixotropic	100	cc, cellflake
<input checked="" type="checkbox"/> Protect Casing				
Plug Back TD				
Plug Off Zone				

NOV 27 2000

CONSERVATION DIVISION
Wichita, Kansas

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
			SEE ATTACHED INITIAL COMPLETION REPORT	same
2	5069'-5071' + 5055'-5061'	} →	3000 gallons 15% DSFE Acid	
2	5044'-5048' + 5030'-5034'			

TUBING RECORD Size 2 3/8" Set At 5082.45' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8/1/2000 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Oil 20 Bbls. Gas 54 mcfpd Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5069'-5071'
5055'-5061'
5044'-5048'
5030'-5034'