

And

SIDE ONE

-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-... 003-20,144-A.....
County..... Comanche.....
C... SE... SE... Sec... 6... Twp... 31... Rge... 18... East
..... X West

Operator: License # 3372.....
Name ... MORRISON-DIXON OIL OPERATIONS, INC.....
Address One Main Place - Suite 801.....
City/State/Zip Wichita, Kansas 67202.....

..... 660 Ft North from Southeast Corner of Section
..... 660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... KOCH.....

Lease Name..... BURKHALL "OWWO" Well #..... 1.....

Operator Contact Person Micheal W. Dixon.....
Phone ... (316) 264-9632.....

Field Name..... Wildcat.....

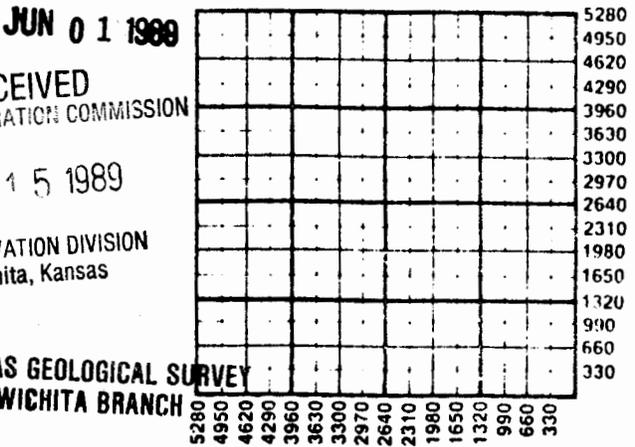
Producing Formation..... Altamont.....

Elevation: Ground..... 2194..... KB..... 2201.....

Contractor: License # 6039.....
Name ... J. P. DRILLING, INC.....

Section Plat

Wellsite Geologist Micheal W. Dixon.....
Phone... (316) 264-9632.....



Designate Type of Completion
___ New Well ___ X Re-Entry ___ Workover

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1989
CONSERVATION DIVISION
Wichita, Kansas
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc)

If OWN: old well info as follows:
Operator Okmar Oil Company.....
Well Name Burkhall #1-6.....
Comp. Date 5-16-74..... Old Total Depth... 5245

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

WELL HISTORY

Drilling Method:
___ Mud Rotary ___ Air Rotary ___ Cable
1-14-89 1-16-89 2-13-89
Spud Date Date Reached TD Completion Date
5240' ... 5026'
Total Depth PBTB

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain)... water hauled to location
by Greensburg Oilfield Service

Amount of Surface Pipe Set and Cemented at 473' feet
Multiple Stage Cementing Collar Used? ___ Yes ___ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 bbls	tstm MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

4956-4961

Operator Name **MORRISON-DIXON OIL OPERATIONS, INC.** Lease Name **BURKHALL "OWWO"** Well # **1**

Sec. **6** Twp. **31** Rge. **18** East West County **Comanche**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

No new drill stem tests or samples

Pf: 5126-31, AC 500 gal. MCA swb. load
 Start Swb. Test
 1st hr. 2.8bbls. fluid show oil&gas
 2nd hr. 1.42 " " " "
 3rd hr. 1.71 " " " "
 Pf: 4956-61, AC. 500 gal. MCA swb & flowed
 1 bbl. Oil/hr. & gas for 5 1/2 hrs. AC 3000
 gal. gelled 20% N.E.. Swb. & flowed 1.5
 BOPH & gas for 9hrs.

Name	Top	Bottom
Wreford 2874	-673	
Cottonwood	3102	-901
Heebner	4282	-2081
Brn. Ls.	4452	-2251
Lansing	4468	-2267
Altamont	4956	-2755
B/KC	4896	-2695
Cherokee	5038	-2837
Mississippian	5108	-2907

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8th	5 1/2"	15.5#	5238'	60-40oz	150	2% gel 15% Halad
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2/ft	5126-5131			500 gal. 15% MCA		5126-31	
2/ft	4956-4961			500 gal. 15% MCA		4956-61	
				3000 gal. gelled 20% NE		4956-61	
TUBING RECORD		Size 23/8"	Set At 4984'	Packer at none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

Subscribed and sworn to before me this 12th day of May 1961

Distribution
 KCC SWD/Rep NGPA
 KCS

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