

FORM MUST BE TYPED

PLEASE KEEP THIS INFORMATION "TIGHT" UNTIL
NOTIFIED OTHERWISE SIDE ONE

8-31-18w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OCT 10

CONFIDENTIAL

Operator: License # 5420 & 8541
Name: White & Ellis Drlg., Inc.
and Petex, Inc.Address P. O. Box 48848City/State/Zip Wichita, KS 67201-8848Purchaser: Kansas Gas Supply & NCRAOperator Contact Person: Michael L. ConsidinePhone (316) 263-1102Contractor: Name: White & Ellis Drlg., Inc.License: 5420Wellsite Geologist: Thomas Funk

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Decklet No. _____
☐ Dual Completion ☐ Decklet No. _____
☐ Other (SWD or Inj?) Decklet No. _____Spud Date 6-25-92 Date Reached TD 7-6-92 Completion Date 7-29-92API NO. 15- 033-20,854County ComancheC - SE - SE Sec. 8 Twp. 31S Rge. 18 E/V660 Feet from (S)N (circle one) Line of Section660 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Thompson Well # 1-8Field Name Alford ExtensionProducing Formation MississippiElevation: Ground 2167 KB 2172Total Depth 5200' PSTD _____Amount of Surface Pipe Set and Cemented at 318 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan BLT1 DP 11-9-92
(Data must be collected from the Reserve Pit)Chloride content 14,000 ppm Fluid volume 1,350 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

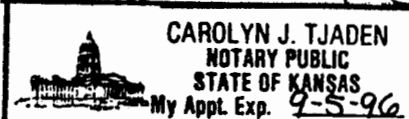
Operator Name RELEASED

Lease Name _____ License No. _____

Quarter NOV 21 1994 Sec. 8 Twp. 31S Rge. 18 E/VCounty FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine
Title Secretary-Treasurer Date 10-12-92Subscribed and sworn to before me this 12th day of October, 19 92.Notary Public Carolyn J. TjadenDate Commission Expires 9-5-96

K.C.C. OFFICE USE ONLY		RECEIVED	
F	Letter of Confidentiality Attached	STATE CORPORATION COMMISSION	
C	Wireline Log Received	OCT 20 1992	
C	Geologist Report Received		
Distribution			
☒ KCC	☐ SCD	☒ DIVISION	
☒ KGS	☐ Plug	☒ Wichita, Kansas	
		(Specify)	

White & Ellis Drlg., Inc.
Petex, Inc.

SIDE TWO

Operator Name

Lease Name Thompson

Well # 1-8

Sec. 8 Twp. 31S Rge. 18

☐ East

County Comanche

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☒ Yes ☐ No

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Heebner

4257

-2085

Brown Lime

4429

-2257

Lansing

4449

-2277

Stark

4722

-2550

Marmaton

4889

-2717

Cherokee

5018

-2846

Mississippi

5082

-2910

LTD

5196

-3024

RTD

5200

-3082

Electric Log Run
(Submit Copy.)

☒ Yes ☐ No

List All E.Logs Run:

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	4.8#	318'	Common	250	60/40 pozmi
Production	7 7/8"	4 1/2"	10.5#	5199'	BJ Surefill	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5083' - 5088'	500 gals. 15% MCA w/ FE	
		2500 gals. Super-Sol 20	
		w/ clay stabilizer & NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
2 3/8"	4.70#	5130'			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
WOPL					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20 BOPD	300 MCFPD			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

ORIGINAL

OCT 10

8-31-18w

5420 & 8541

White & Ellis Drilling, Inc. CONFIDENTIAL
and Petex, Inc.

Thompson #1-8

C SE SE Sec. 8-31S-18W

Comanche County, Kansas

DRILL STEM TEST RESULTS

- DST #1: 4910'-4945', 30-60-60-90, gas to surface in 25 minutes. On second opening too small to measure. Recovered 55' SOCGM (5% gas, 3% oil, 92% mud); 63' SOCGWM (20% gas, 3% oil, 20% water, 57% mud); 62' SOCGWM (25% gas, 3% oil, 20% water, 52% mud); 62' SOCGWM (30% gas, 2% oil, 25% water, 43% mud) Total recovery 241'. IFP 55#-66#, FFP 88#-110#, ISIP 1146#, FSIP 915#
- DST #2: 5072'-5108', 30-60-60-90, 1st open 5 minute gauge 278,000 CF building to 357,000 CF in 30 minutes. 2nd open 5 minute gauge 355,000 CF building to 493,000 CF in 60 minutes. Recovered 62' SOGCWM (10% gas, 5% oil, 85% mud); 62' SOGCWM (10% gas, 10% oil, 30% water, 50% mud); 62' SOGCWM (30% gas, 20% oil, 30% water, 20% mud); 62' SOGCMW (30% gas, 20% oil, 40% water, 10% mud); 62' SOGCMW (10% gas, 30% oil, 50% water, 10% mud) 310' Total recovery. IFP 127#-137#, FFP 137#-196#, ISIP 1566#, FSIP 1556#.
- DST #3: 5109'-5128', 30-30-30-30, recovered 120' drilling mud. IFP 88#-88#, FFP 88#-88#, ISIP 1336#, FSIP 1256#

RELEASED

NOV 21 1994

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

OCT 20 1994

CONSERVATION DIVISION
Wichita, Kansas