

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5050Name: Hummon CorporationAddress 200 W. Douglas, Suite 1020City/State/Zip Wichita, KS 67202Purchaser: Texaco Trading & TransportationOperator Contact Person: Byron E. Hummon, Jr.Phone (316) 263-8521 **KCC**Contractor: Name: Val Energy, Inc. **APR 19**License: 5822Wellsite Geologist: Byron E. Hummon, Jr. **CONFIDENTIAL**

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: **RELEASED**Well Name: **MAY 24 1995**Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No.
☐ Dual Completion ☐ Docket No.
☐ Other (SWD or Inj?) ☐ Docket No.

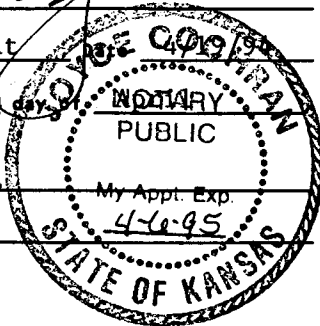
2/14/94 2/21/94 2/22/94

ud Date Date Reached TD Completion Date

API NO. 15-033-20,879 **CONFIDENTIAL**County Comanche **9-31-18W**App. - W/2 SE - SW Sec. 9 Twp. 31S Rge. 18 X W810 Feet from SW (circle one) Line of Section1650 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Swarner Well # 3Field Name Alford Ext.Producing Formation MississippianElevation: Ground 2142 KB 2147Total Depth 5097 PBTD 5094'Amount of Surface Pipe Set and Cemented at 663 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from NAfeet depth to w/ sx cnt.Drilling Fluid Management Plan ALT 1 & H 8-15-94
(Data must be collected from the Reserve Pit)Chloride content 35,000 ppm Fluid volume 280 bblsDewatering method used HauledLocation of fluid disposal if hauled offsite: **COPY**Operator Name Peter H. BerenLease Name V.H. Cohen #12 SWD License No. 03051SW Quarter Sec. 28 Twp. 29 S Rng. 18 E/WCounty Comanche Docket No. D-5617

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.Title Byron E. Hummon, Jr., PresidentDescribed and sworn to before me this 19th day of April, 1994.Notary Public Joseph CochranDate Commission Expires 4-6-95

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other (Specify)

Operator Name Hummon Corporation Lease Name Swarner Well # 3Sec. 9 Twp. 31S Rge. 18
☐ East
☒ WestCounty Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests if interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Heebner SH	4227	(-2080)
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Brown LM	4396	(-2249)
List All E.Logs Run:		Lansing	4416	(-2269)
		B.K.C.	4845	(-2698)
		Mississippi	5049	(-2902)
		LTD	5097	

R.A. GUARD LOG
NEUTRON/DENSITY POROSITY LOG

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	663'	Class A 65/35 Poz	100sx 225sx	2% Gel 3% CC 6% Gel 3% CC
Production	7-7/8"	5 1/2"	15 1/2#	5096' Rat Hole	ASC 60/40 Poz	75sx 50sx 20sx	2% Gel 10%

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 Jets/ft	5054 - 5060	Acid Job w/750 gals 15% NE	5054-5063
4 Jets/ft	5057 1/2 - 5063 1/2	Re-treat w/1500 gals Mod-202	"

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
		2-3/8"	5088'	NONE		
Date of First, Resumed Production, SWD or Inj.				Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
3/18/94						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
		70			25	
		Gas-Oil Ratio		Gravim		
				35°		

Disposition of Gas: ☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval: 5054 - 5063