

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-209 04 0000

County Comanche County, Kansas
75' W
C-E/2 SW - NW - Sec. 9 Twp. 31S Rge. 18 XX^E

Operator: License # 05050

1980 Feet from S (circle one) Line of Section

Name: Hummon Corporation

915 Feet from E (circle one) Line of Section

Address 200 West Douglas - #1020

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name III1 Well # 5-9

Purchaser: NCRA

Field Name Alford

Operator Contact Person: Byron E. Hummon, Jr.

Producing Formation Altamont

Phone (316) 263-8521

Elevation: Ground 2160 KB 2169

Contractor: Name: Duke Drilling Co., Inc

Total Depth 5190 PBTD 5161

License: 5929

Amount of Surface Pipe Set and Cemented at 617 Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Cure, MSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cnt.

If Workover/Re-Entry: old well info as follows

RELEASED

Operator: _____

Well Name: _____

Comp. Date _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBTD
- Commingled Decklet No. _____
- Dual Completion Decklet No. _____
- Other (SWD or Inj?) Decklet No. _____

Drilling Fluid Management Plan all I 4-26-96
(Data must be collected from the Reserve Pit) Le

Chloride content 7500 ppm Fluid volume 160 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas Co.

Lease Name Harmon #1 SWD License No. 4489

NW Quarter Sec. 11 Twp. 33S Rge. 20 XX^W

County Comanche Decklet No. D-22,304

03-04-95 03-14-95 3/31/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr, President Date 4/18/95

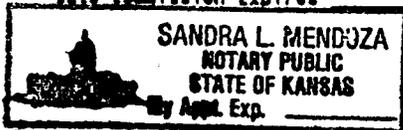
Subscribed and sworn to before me this 24th day of April 19 95.

Notary Public Sandra L. Mendonza

Date Commission Expires February 23, 1999

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/> NEPA
<input type="checkbox"/>		<input type="checkbox"/> Other
APR 23 1995		

106



Operator Name Hudson Corporation

Lease Name III1

Well # 5-9

Sec. 9 Twp. 31 Rge. 18

East
 West

County Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction Log,
Dual Compensated Porosity Log, Micro Log,
Sonic Frac Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4240	(-2071)
Brown Lime	4406	(-2237)
Lansing	4427	(-2258)
B.K.C.	4851	(-2682)
Cherokee	5001	(-2832)
Mississippi	5070	(-2901)
LTD	5185	(-3016)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$ "	8-5/8"	23#	617'	65/35class A	315	3%cc6%g
Production	7-7/8"	5-1/2"	15.5#	5174'	Class A 60/40 Poz	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 shots/ft	4917 - 4920	Acid. w/350 gals HCL-HCS, $\frac{1}{2}$ gal A2 Inhb., 6 gals CL55 4917-4920

TUBING RECORD	Size	Set At	Packer At	Liner Run				
	2-3/8"	5054.89'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
4/11/95								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gr ty
	15				10			

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
4917-4920

COPY

CONFIDENTIAL

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

OPERATOR Hummon Corporation LEASE NAME Uhl #5-9 SEC. 9 TWP. 31SRGE. 18 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
---------------------------------------	-----	--------	------	-------

DST #1: 4917 - 4932
45/60/45/60

GTS in 8 mins.

- 1st OP: GA 69,500 CFG in 10 mins
- GA 69,500 CFG in 20 mins
- GA 63,500 CFG in 30 mins
- GA 60,200 CFG in 40 mins
- GA 60,200 CFG in 45 mins

Rec. 90' free oil
300' G&MCO (30% G, 20% M, 50% O)
180' W (Chl 98,000 PPM)

FP 107/107 - 193/193
SIP 1493/1440
BHT 118°

- 2nd OP: GA 73,100 CFG in 10 mins
- GA 69,500 CFG in 20 mins
- GA 63,500 CFG in 30 mins
- GA 60,200 CFG in 40 mins
- GA 60,200 CFG in 45 mins

RELEASED

MAY 1 1996

FROM CONFIDENTIAL

Drlg.

DST #2: 5075 - 5119 (Mis-run)

Test.

DST #3: 5088 - 5119
45/60/60/90

- Strg blow - Btm of bucket in 30 mins 1st OP
- Strg blow - Btm of bucket in 14 mins 2nd OP
- Rec. 90' GCM (3% Gas, 97% Mud)
- 120' MCW (30% Mud, 70% Water - CHL 78,000 PPM)
- FP 86/86 - 129/129
- SIP 1313/1313
- BHT 123°

APR 25 1995