

9-31s-18w

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20,904-0001 **COPY**

County Comanche

75' - E/2-SW - NW Sec. 9 Twp. 31S Rge. 18 X ^E _W

3300 Feet from S (circle one) Line of Section

4365 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Uhl Well # 5-9

Field Name Alford

Producing Formation NA

Elevation: Ground 2160 KB 2169

Total Depth 5190 PBDT 5161'

Amount of Surface Pipe Set and Cemented at 617 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I 4-17-96
(Data must be collected from the Reserve Pit) NA

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name JAN 12 1996

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 31S Rge. 18 E/W
WICHITA, KS

County _____ Docket No. _____

Operator: License # 5050

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020
Wichita, KS 67202

City/State/Zip _____

Purchaser: NA

Operator Contact Person: Byron E. Hummon, Jr.

Phone (316) 263-8521

Contractor: Name: Messick Well Service, Inc.

License: 30976

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Hummon Corporation

Well Name: Uhl #5-9

Comp. Date 12/7/95 Old Total Depth 5190

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. D-27,170

12/6/95 12/7/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr., President Date 1/12/96

Subscribed and sworn to before me this 12th day of January, 19 95.

Notary Public Scharla L. Herrington

Date Commission Expires May 11, 1996

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

706



W 81 - 21E - P

SIDE TWO

Operator Name Hummon Corporation Lease Name Uhl Well # 5-9

Sec. 9 Twp. 31S Rge. 18
 East
 West

County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Dual Induction Log, Dual
 Dual Compensated Porosity Log
 Micro Log
 Sonic Frac Finder

Name	Top	Datum
Heebner	4240	-2071
Brown Lime	4406	-2237
Lansing	4427	-2258
B.K.C.	4851	-2682
Cherokee	5001	-2832
Mississippi	5070	-2901
LTD	5185	-3016

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	23#	617'	65/35 Class	A 315	3% CC 6% Gel
Production	7-7/8	5-1/2"	15.5#	5174'	60/40 Poz. & Class A	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/ft	4917 - 4920	Acid. w/350 gals HCL-HCS 1/2 gal A2 Inhb., 6 gals CL55	4917-4920

TUBING RECORD Size 2-3/8" Set At 4894.12 Packer At 4894.12 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

COPY

15-033-20904

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE NAME Uhl #5-9 SEC. 9 TWP. 31SRGE. 18 (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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DST #1: 4917 - 4932

45/60/45/60

GTS in 8 mins.

1st OP: GA 69,500 CFG in 10 mins

GA 69,500 CFG in 20 mins

GA 63,500 CFG in 30 mins

GA 60,200 CFG in 40 mins

GA 60,200 CFG in 45 mins

2nd OP: GA 73,100 CFG in 10 mins

GA 69,500 CFG in 20 mins

GA 63,500 CFG in 30 mins

GA 60,200 CFG in 40 mins

GA 60,200 CFG in 45 mins

Drlg.

DST #2: 5075 - 5119 (Mis-run)

Test.

DST #3: 5088 - 5119

45/60/60/90

Strg blow - Btm of bucket in 30 mins 1st OP

Strg blow - Btm of bucket in 14 mins 2nd OP

Rec. 90' GCM (3% Gas, 97% Mud)

120' MCW (30% Mud, 70% Water - CHL 78,000 PPM)

FP 86/86 - 129/129

SIP 1313/1313

BHT 123°

Rec. 90' free oil

300' G&MCO (30% G, 20% M, 50% O)

180' W (Chl 98,000 PPM)

FP 107/107 - 193/193

SIP 1493/1440

BHT 118°

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 1996

CONSERVATION DIVISION
WICHITA, KS