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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 - 033-20,616
County Comanche
NW NE Sec 11 Twp 31S Rge 18W
(location)

DESCRIPTION OF WELL AND LEASE

Operator: license # 6574
name Bird Energy, Inc.
address Box 1612
Dodge City, Ka 67801
City State Zip

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Operator Contact Person Louis S. Bird
Phone 316.227.6041

Lease Name Boisseau Well# 1-11

Contractor: license # 5829
name Aldebaran Drlg. Co., Inc

Field Name Mule Creek

Wellsite Geologist Louis S. Bird
Phone 316.227-6041

Producing Formation Douglas (New Pay)

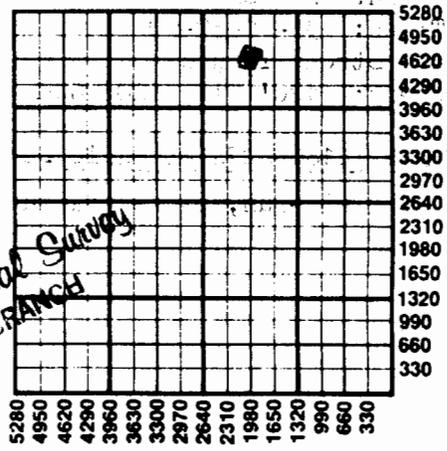
Elevation: Ground 2099 KB 2107

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



DEC 02 1985
State Geologist Survey
WICHITA BRANCH

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-10-83 11-19-83 12-8-83
Spud Date Date Reached TD Completion Date
5050 4408
Total Depth PBD

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Pumped from Mule Creek 1 1/2 mile south Purchased from John Unruh (purchased from city, R.W.D.#)

Amount of Surface Pipe Set and Cemented at 580 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 4948-5010 (Miss)

IHP 2446#
 IFP 80-80#
 ISIP 410#
 FFP 90=90#
 FSIP 390#
 FHP 2396##

Times: 30-60-30-60

Blow: Strong Thruout

Recovery: 120' GIP, 120' GCM

Name	Top	Bottom
Heebner Sh	4166(-2059)	
Lansing	4353(-2246)	
Base/KC	4770(-2663)	
Marmaton	4788(-2681)	
Cherokee Sh	4914(-2873)	
Miss	4980(-2873)	
Total Depth	5050(-2943)	

DST # 2 4186-4274(Straddle Douglas)

TUBING RECORD size NONE set at packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production SIGN	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil none Bbls	Gas 1.6 million MCF	Water Bbls
			Gas-Oil Ratio CFPB
			Gravity

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL

4228-4239

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24	580	common	425	CACL, 3% # flocc 2%
Production	7 7/8"	4 1/2"	10.5	4408	common/poz	132/92	Salt, gel, gilson

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	4228-4231	500 gal Mud Acid(15%)	4231
	4237-4239	none	4239