

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20985 0000

COPY

County Comanche County, KansasSW - SW - SW - Sec. 12 Twp. 31 Rge. 18 ~~XX~~ ^EW330 Feet from S (circle one) Line of Section440 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Booth "A" Well # Twin #2Field Name WilmoreProducing Formation MississippiElevation: Ground 2092' KB 2100'Total Depth 5150' PBTD 5200'Amount of Surface Pipe Set and Cemented at 748 FeetMultiple Stage Cementing Collar Used? Yes NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cmt.Drilling Fluid Management Plan APP 1, 5-18-99 U.C.
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 3959Name: Siroky Oil Management, Inc.Address P.O. Box 464City/State/Zip Pratt, KS 67124-0464Purchaser: Operator Contact Person: Brian SirokyPhone (316) 672-5713Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Bill Shephard

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Well Name: Comp. Date Old Total Depth ☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☐ Other (SWD or Inj?) ☐ Docket No. 12-05-98 12-12-98 12-13-98Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Title PRESIDENT Date 3-5-99Subscribed and sworn to before me this 5 day of MayNotary Public Denise R. ScottDate Commission Expires 12-19-2001

DENISE R. SCOTT
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Exp. 12-19-2001

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☒ Other
IS (Specify)

Form ACD-1 (7-91)

MAY 06 1999

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Siroky Oil Management, Inc.Lease Name Booth "A"Well # Twin #2Sec. 12 Twp. 31 Rge. 18☐ East☒ WestCounty Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: *Sonic Log, Dual Induction Log, Comp. Neutron Density, Gamma Ray Corr. Cement bond.*

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17-1/4"	13-3/8"	54#	327'	60/40 Poz	315	3%cc 2%gel
Surface	12-1/4"	8-5/8"	23#	748'	60/40 Poz	300	3%cc 2%gel
Production	7-7/8"	5-1/2"	15#	5149'	EA2	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5004-6 5013-16	1500 GAL 15% FE BALL SEALER
2	5040-50	1000 GAL 15% FE
4	5065-68	500 GAL 15% FE
2	5068-78	1000 GAL 15% FE

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
	2 3/8	5106	N/A	

Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
4-25-89	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	540W	80		

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____