

16-31-18w
CONFIDENTIAL *gnd*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-20881
County Comanche
 - NW - NE - NW Sec. 16 Twp. 31S Rge. 18 X W

Operator: License # 5050

330 Feet from S (circle one) Line of Section
1650 Feet from E (circle one) Line of Section

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Uhl Well # 1

Purchaser: Texaco Trading & Transportation

Field Name Alford Ext.

Operator Contact Person: Byron E. Hummon, Jr.

Producing Formation Mississippian

Phone (316) 263-8521

Elevation: Ground 2146 KB 2151

Contractor: Name: Val Energy, Inc.

Total Depth 5180 PBDT 5158

License: 5822

Amount of Surface Pipe Set and Cemented at 777 Feet

Wellsite Geologist: Byron E. Hummon, Jr.

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

X Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from NA

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 JN 8-15-94
(Data must be collected from the Reserve Pit)

Operator: KCC

Chloride content 40,000 ppm Fluid volume 240 bbls
Btm of reserve pit separated into separated pits
Dewatering method used to disperse wtr in reserve pit.
Could not get in to haul wtr, ran extra sfs pipe
Location of fluid disposal if hauled offsite:

Well Name: APR 19

Comp. Date Old Total Depth

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 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name License No.

Lease Name License No.

2/24/94 3/4/94 3/5/94

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County FROM CONFIDENTIAL

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

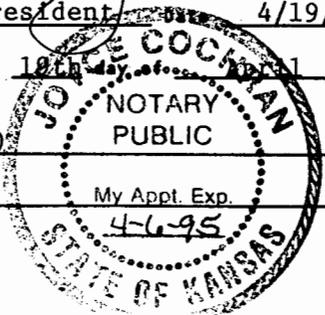
Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr., President 4/19/94

scribed and sworn to before me this 18th day of April 1994.

Notary Public Joseph Cochran

Date Commission Expires 4-6-95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep
 KGS Plug
Other
RECEIVED
STATE CORPORATION COMMISSION
APR 20 1994

Operator Name HUMMON CORPORATION Lease Name Uhl Well # 1
 Sec. 16 Twp. 31S Rge. 18 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Dual Induction Log
 Neutron/Density Porosity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner SH	4235	(-2084)
Brown LM	4410	(-2259)
Lansing	4428	(-2277)
B.K.C.	4852	(2701)
Altamont	4905	(-2754)
Alt. Porosity	4917	(-2766)
Cherokee SH	4998	(-2847)
Mississippi	5060	(-2909)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	777'	65/35 Poz & Class A	240sx 100sx	6% Gel 3% AC 2% Gel 3%
Production	7-7/8"	5 1/2"	15.5#	5175'	60/40 Poz ASC	50sx 75sx	2% Gel 10% Salt 5# Kol Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4 Jets/ft	5063 - 5070	5064 1/2 - 5069 1/2	Acid w/500 gals 15% MCA
			Acid w/1500 gals 15% NE	5063-507

TUBING RECORD Size 2-3/8 Set At 5116' Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. April 1, 1994 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit.
	10		90		35°

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

5063 - 5070

16-31-18w

CONFIDENTIAL API#15-033-20881

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hummon Corporation LEASE NAME Uhl SEC. 16 TWP. 31S RGE. 18

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4912 - 4930				
30/60/60/90				
Strong blow immediately				
GTS in 12 mins				
1st OP: GA 31,900 CFG				
2nd OP: GA 52,400 CFG, decrease to 25,100 CFG				
Rec. 248' fluid: 62' O&GCMW (30% G, 20% O, 25% W 25% M)				
62' O&GCMW (50% G, 10% O, 10% W, 30% M)				
124' MW (90% W, 10% M)				
BHT 118° CHL 32,000 PPM				
HP 2441/2370	SIP 1196/1076	FP 49/68 - 68/98		
DST #2: 5061 - 5075				
(Spurgeon Dolomite)				
45/90/60/120				
1st OP: Strg blow off btm of bucket in 10 mins				
2nd OP: Strg blow off btm of bucket in 30 sec.				
Rec. 1409' gas in pipe				
135' fluid: 10' CO				
65' HO&GCM (30% G, 50% O, 5% W, 10% M)				
60' O&GCM (30% G, 30% O, 5% W, 30% M)				
BHT 131°				
HP 2522/2441	SIP 1446/1446	FP 29/49 - 49/59		

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Wichita, Kansas