

16-31-18W
PT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>5123</u>	EXPIRATION DATE	_____																				
OPERATOR	<u>Pickrell Drilling Company</u>	API NO.	<u>15-033-20,588</u>																				
ADDRESS	<u>110 N. Market, Suite 205</u>	COUNTY	<u>Comanche</u>																				
	<u>Wichita, Kansas 67202</u>	FIELD	_____																				
** CONTACT PERSON	<u>Jay McNeil</u>	PROD. FORMATION	_____																				
	PHONE <u>262-8427</u>																						
PURCHASER	_____	LEASE	<u>Uhl "A"</u>																				
ADDRESS	_____	WELL NO.	<u>1</u>																				
		WELL LOCATION	<u>C NE SE</u>																				
DRILLING	<u>Pickrell Drilling Company</u>	1980 Ft. from	<u>South</u> Line and																				
CONTRACTOR	<u>110 N. Market, Suite 205</u>	660 Ft. from	<u>East</u> Line of																				
ADDRESS	<u>Wichita, Kansas 67202</u>	the <u>SE</u> (Qtr.) SEC <u>16</u> TWP <u>31</u> S RGE <u>18</u> (W).																					
PLUGGING	<u>Pickrell Drilling Company</u>	WELL PLAT	(Office Use Only)																				
CONTRACTOR	<u>110 N. Market, Suite 205</u>	<table border="1"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																					KCC _____
ADDRESS	<u>Wichita, Kansas 67202</u>		KGS <input checked="" type="checkbox"/>																				
TOTAL DEPTH	<u>5260'</u>	PBTD	_____																				
SPUD DATE	<u>2/23/83</u>	DATE COMPLETED	<u>3/7/83</u>																				
ELEV: GR	<u>2168</u>	DF	<u>2170</u>																				
		KB	<u>2173</u>																				
DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.																							
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.																							
Amount of surface pipe set and cemented <u>541'</u> DV Tool Used? _____.																							
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle <u>ONE</u>) - Oil, Shut-in Gas, Gas, <u>Dry</u> , Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.																							

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

4081-1E-2
SIDE TWO

ACO-1 WELL HISTORY (2)

OPERATOR Pickrell Drilling Co. LEASE #1 Uhl "A" SEC. 16 TWP. 31S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
DST #1 4890'-4980', 30"-30"-90"-90", Wk blow, Rec. 90' DMud, IFP 69#-78#, FFP 78#-98#, ISIP 235#, FSIP 528#.				Heebner	4280(-2107)
				BL	4446(-2273)
				Lsg	4466(-2293)
				St.	4802(-2629)
				B/KC	4918(-2745)
				Miss	5096(-2923)
DST #2 5024'-5124', 30"-60"-30"-60", Wk blow, Rec. 70' mud, IFP 98#-176#, FFP 137#-137#, ISIP 333#, FSIP 196#.					
DST #3 5115'-5136', 30"-60"-30"-60", Wk blow, Rec. 120' mud, 10' wtr, IFP 59#-78#, FFP 98#-118#, ISIP 1656#, FSIP 1617#. RTD 5260'.					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		541' KB	Common	325	3-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			