

16-31-18W
PL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *PL*

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____OPERATOR Pickrell Drilling Company API NO. 15-033-20,588ADDRESS 110 N. Market, Suite 205 COUNTY ComancheWichita, Kansas 67202 FIELD _____** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427PURCHASER State University LEASE Uhl "A"ADDRESS _____ WELL NO. 1DRILLING Pickrell Drilling Company WELL LOCATION C NE SECONTRACTOR 110 N. Market, Suite 205 1980 Ft. from South Line andADDRESS Wichita, Kansas 67202 660 Ft. from East Line of the SE (Qtr.) SEC 16 TWP 31S RGE 18(W)PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)CONTRACTOR 110 N. Market, Suite 205ADDRESS Wichita, Kansas 67202TOTAL DEPTH 5260' PBTD _____SPUD DATE 2/23/83 DATE COMPLETED 3/7/83ELEV: GR 2168 DF 2170 KB 2173

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 541' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____. *PL*

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebits, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

481-18-3

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drilling Co.

LEASE #1 Uhl "A"

SEC. 16 TWP. 31S RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
DST #1 4890'-4980', 30"-30"-90"-90", Wk blow, Rec. 90' DMud, IFP 69#-78#, FFP 78#-98#, ISIP 235#, FSIP 528#.			Heebner	4280(-2107)
DST #2 5024'-5124', 30"-60"-30"-60", Wk blow, Rec. 70' mud, IFP 98#-176#, FFP 137#-137#, ISIP 333#, FSIP 196#.			BL	4446(-2273)
DST #3 5115'-5136', 30"-60"-30"-60", Wk blow, Rec. 120' mud, 10' wtr, IFP 59#-78#, FFP 98#-118#, ISIP 1656#, FSIP 1617#. RTD 5260'.			Lsg	4466(-2293)
			St.	4802(-2629)
			B/KC	4918(-2745)
			Miss	5096(-2923)

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	8 5/8"			541' KB	Common	325	3-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		