

**COPY**

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**

API NO. 15-033-20992-0000

County Comanche

80' W, N2 - N2 - N2 Sec. 22 Twp. 31 Rge. 18 X <sup>E</sup> W

330' FNL Feet from W (circle one) Line of Section

2690' FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE), SE, NW or SW (circle one)

**RECEIVED**  
KANSAS CORPORATION COMMISS

Lease Name BOISSEAU Well # 1

Field Name Wilmore

**MAY 05 1999**

Producing Formation Mississippian

Elevation: Ground 2160' KB 2173'

CONSERVATION DIVISION  
WICHITA, KS

Total Depth 5850' RTD 5851' LTD PBTD 5428'

Amount of Surface Pipe Set and Cemented at 340' Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan AH-1 6-18-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 300 bbls

Removal method used Haul free fluids, allow to dry

Location of fluid disposal if hauled offsite:

Operator Name KBW Oil & Gas

Lease Name Harman SWD License No. 5993

Quarter 11 Sec. 11 Twp. 33 S Rng. 20 X W

County Comanche Docket No. CD-98329

Operator: License # 5506

Name: Woolsey Petroleum Corporation

Address 125 North Market, Suite 1000

City/State/Zip Wichita, Kansas 67202

Purchaser: EOTT

Operator Contact Person: Debra K. Clingan

Phone (316) 267-4379 Ext. 106

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 **KCC**

Wellsite Geologist: Stephen J. Miller

Designate Type of Completion  
X New Well        Re-Entry        Workover

X Oil        SWD        SLOW        Temp. Abd.  
       Gas        ENHR        SIGW  
       Dry        Other (Core, WSW, Expl., Cathodic)

If Workover/Reentry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

       Deepening        Re-perf.        Conv. to Inj/SWD  
       Plug Back        PBTD  
       Comingled        Docket No. \_\_\_\_\_  
       Dual Completion        Docket No. \_\_\_\_\_  
       Other (SWD or Inj?) Docket No. \_\_\_\_\_

01/04/99 01/20/99 04/30/99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson

Title Mark P. Stevenson, Vice Pres. Date 05/04/99

Oath and sworn to before me this 4th day of May, 1999

Notary Public Debra K. Clingan

Notary Commission Expires March 4, 2002

**DEBRA K. CLINGAN**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-2002

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

       KCC        SMD/Rep        NGPA

       KGS        Plug        Other

       **IDG** (Specify)

# COPY

SIDE TWO

Operator Name W. S. Petroleum Corporation Lease Name Boisseau Well # 1Sec. 22 Twp. 31 Rge. 18  East  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	2543	- 370
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cottonwood LS	3113	- 940
List All E.Logs Run:		Topeka LS	3832	-1659
Compensated Neutron Density		Heebner SH	4284	-2111
Dual Induction		Douglas SS	4348	-2175
Sonic		Lansing A	4470	-2297
Cement Bond		Swope	4806	-2633
		Cherokee	5045	-2872
		Mississippian	5112	-2939
		Viola	5588	-3415
		Simpson	5772	-3599

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75#	340'	65/35 poz	175	6%gel, 3%cc, # seal
Production	7-7/8"	4-1/2"	10.5#	5505'	ASC	200	5sx Kolseal, # Floseal/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	5124-5132' & 5146-5152' Miss	2400 gal 15%NEFE	5146-52'
		5400 gal 15% NEFE	5124-32'
	RBP @ 5140'	5000# 20-40 sand in 6000 gal 30# x-linked gel @ 7BPM	5124-32'

TUBING RECORD		Size 2-3/8"	Set At 5096'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj. 03/09/99		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil still testing	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_