

**COPY** *del*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-211390000

County Comanche

S/2- NE - NW - Sec. 36 Twp. 31S Rge. 18 X <sup>E</sup>

Operator: License # 31120

**CONFIDENTIAL**

Name: Pelican Hill Oil & Gas, Inc.

Address 1401 N El Camino Real, Suite 207

1070 Feet from S N (circle one) Line of Section

930 Feet from E W (circle one) Line of Section

Top of Well Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip San Clemente, CA 92672

Lease Name Delaney Well # 1-36

Field Name Wilmore South

Purchaser: N/A

Operator Contact Person: Al Gross

Producing Formation \_\_\_\_\_

Phone ( 949 ) 498-2101

Elevation: Ground 2140 est 2146 KB 2145 est 2158

Contractor: Name: Abercrombie RTD, Inc.

Total Depth 5177 PBDT \_\_\_\_\_

License: 30684

API of Surface Pipe Set and Cemented at 675 Feet

Wellsite Geologist: Alan Downing

Mud Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Indicate yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Indicate Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls

Dewatering method used Hauled off location.

Frac. Tank

Location of ~~XXXXX~~ XXXXX if hauled offsite:

Drilling mud/free fluids are moved from

well to well. Pelican Hill Oil & Gas, Inc.

Operator Name \_\_\_\_\_

Lease Name Zeigler #1-30 License No. 31120

SE/4 Quarter Sec. 30 Twp. 31 S Rng. 17 SE/W

County Comanche Docket No. \_\_\_\_\_

9-2-00 9-10-00 9-11-00  
Spud Date Date Reached TD Completion Date

\_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen J. Gross  
Title Allen J. Gross, President Date 11/15/00

Subscribed and sworn to before me this 15 day of November, 2000

Notary Public Mary J. Miller  
Date Commission Expires 11/19/03

**K.C.C. OFFICE USE ONLY**  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

**MARY J. MILLER**  
COMM...1240236  
NOTARY PUBLIC-CALIFORNIA  
ORANGE COUNTY  
My Term Exp. Nov. 19, 2003

Operator Name Pelican Hill Oil & Gas, Inc. Lease Name Delaney Well # 1-36

Sec. 36 Twp. 31S Rge. 18  East  West  
 County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4282	-2124
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Douglas	4340	-2182
List All E.Logs Run:		Lansing	4444	-2286
Microresistivity, Borehole Compensated		Drum	4638	-2480
Sonic, Dual Compensated Porosity,		BKC	4888	-2732
and Dual Induction Logs (See Enclosed)		Marmaton	4900	-2742
		Altamont "A"	4946	-2786
		Altamont "B"	4956	-2798
		Pawnee	4986	-2828
		Fort Scott	5022	-2864
		Cherokee Shale	5032	-2874
		Mississippi	5082	-2924

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	675'	65/35	225	6+3% cc + 1/4# Floseal
					Class A	100	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1000'	60/40 poz.	125 sx	60/40 poz. 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, submit ACD-18.)  Other (Specify) \_\_\_\_\_