

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name THOMPSON #1-8 Test No. 1 Date 7/3/92
Company WHITE & ELLIS DRILLING & PETEX, INC. Zone ALTAMONT
Address P.O. BOX 48848 WICHITA KS 67201 Elevation 2172 K.B.
Co. Rep./Geo. TOM FUNK Cont. WHT & ELLIS RIG #8 Est. Ft. of Pay 5
Location: Sec. 8 Twp. 31S Rge. 18W Co. COMANCHE State KS

Interval Tested 4910-4945
Anchor Length 35
Top Packer Depth 4905
Bottom Packer Depth 4910
Total Depth 4945

Drill Pipe Size 4.5 XH
Wt. Pipe I.D. - 2.7 Ft. Run _____
Drill Collar - 2.25 Ft. Run _____
Mud Wt. 9.2 lb/Gal.
Viscosity 44 Filtrate 12.8

Tool Open @ 3:10 AM Initial Blow BOTTOM OF BUCKET IN 30 SECONDS

Final Blow BOTTOM OF BUCKET IN 30 SECONDS
GAS TO SURFACE IN 25 MINUTES INTO FINAL FLOW-TOO SMALL TO MEASURE

Recovery - Total Feet 241 Flush Tool? NO

Rec.	Feet of	
<u>4704</u>	<u>Feet of</u>	<u>GAS IN PIPE</u>
<u>55</u>	<u>Feet of</u>	<u>SLTLY OIL CUT GSY MUD-5%GAS/3%OIL/92%MUD</u>
<u>62</u>	<u>Feet of</u>	<u>SLTLY OIL CUT GSY MDY WTR-20%GAS/3%OIL/20%WTR/57%MUD</u>
<u>62</u>	<u>Feet of</u>	<u>SLTLY OIL CUT GSY MDY WTR-25%GAS/3%OIL/20%WTR/52%MUD</u>
<u>62</u>	<u>Feet of</u>	<u>SLTLY OIL CUT GSY MDY WTR-30%GAS/2%OIL/25%WTR/43%MUD</u>

BHT 124 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.2 @ 80 °F Chlorides 30000 ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 2530.1 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 54.6 PSI @ (depth) 4914 w / Clock No. 26199

(C) First Final Flow Pressure 62.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 1144.8 PSI @ (depth) 4941 w / Clock No. 27567

(E) Second Initial Flow Pressure 90.3 PSI AK1 Recorder No. _____ Range _____

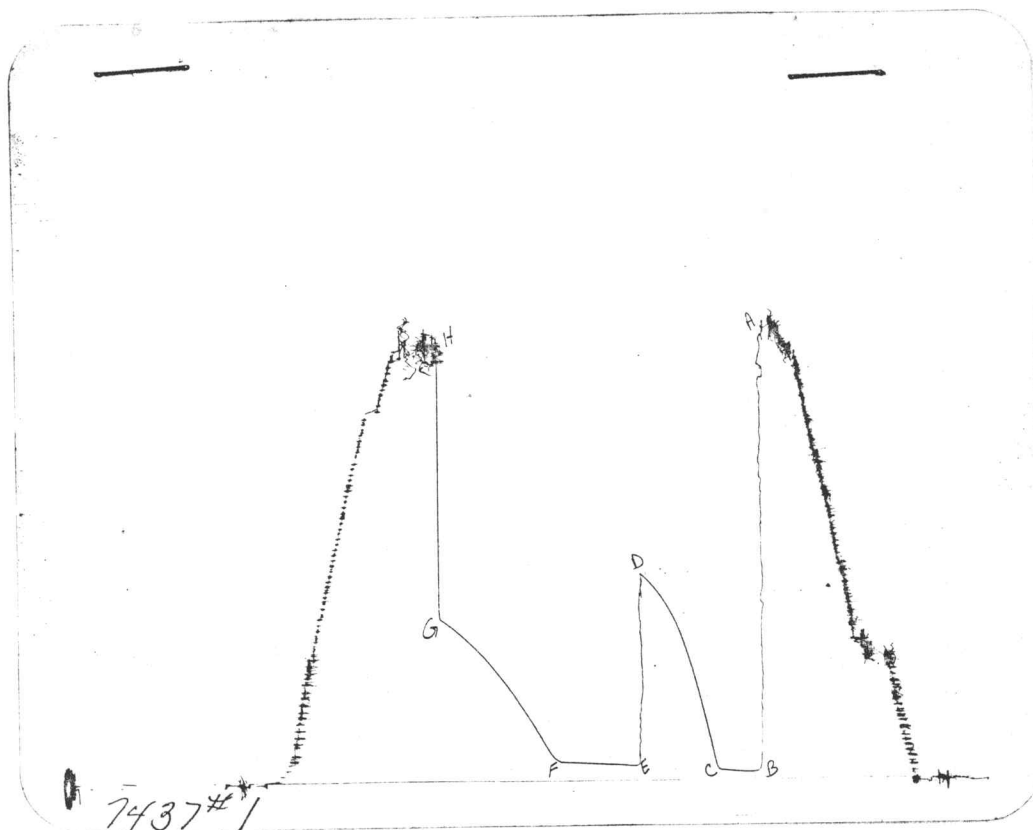
(F) Second Final Flow Pressure 109.6 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 916.8 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2439.8 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative DAN BANGLE

CHART PAGE

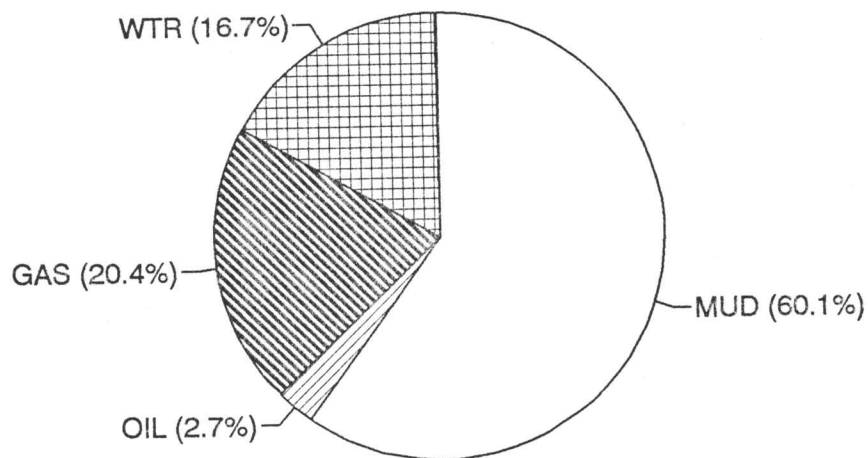


This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2524	2530.1
(B) FIRST INITIAL FLOW PRESSURE	55	54.6
(C) FIRST FINAL FLOW PRESSURE	66	62.3
(D) INITIAL CLOSED-IN PRESSURE	1146	1144.8
(E) SECOND INITIAL FLOW PRESSURE	88	90.3
(F) SECOND FINAL FLOW PRESSURE	110	109.6
(G) FINAL CLOSED-IN PRESSURE	915	916.8
(H) FINAL HYDROSTATIC MUD	2440	2439.8

DST #	CALCULATED RECOVERY ANALYSIS					DRILL	PIPE		
	1	TICKET				5314			
SAMPLE #	TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
1	55	5	2.75	3	1.65	0	0	92	50.6
2	62	20	12.4	3	1.86	20	12.4	57	35.34
3	62	25	15.5	3	1.86	20	12.4	52	32.24
4	62	30	18.6	2	1.24	25	15.5	43	26.66
5			0		0		0		0
TOTAL	241	20.435685	49.25	2.74	6.61	16.721992	40.3	60.1	144.84

			HRS	BBL/DAY
BBL OIL=	0.0939942	*	1.5	1.5039
BBL WATER=	0.573066	*		9.1691
BBL MUD=	2.0596248			
BBL GAS	0.700335			



TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 5314

Well Name & No. Thompson #1-8 Test No. 1 Date 7-3-92
 Company White + Ellis Drilling + Petex, Inc. Zone Tested Altamont
 Address Box 48848, Wichita, Ks 67201-8848 Elevation 2172 K.B.
 Co. Rep./Geo. Tom Funk Cont. White + Ellis #8 Est. Ft. of Pay 5
 Location: Sec. 8 Twp. 31 Rge. 18 Co. Comanche State Ks.
 No. of Copies _____ Distribution Sheet _____ Yes _____ No _____ Turnkey _____ Yes _____ No No Evaluation

Interval Tested 4910 - 4945 Drill Pipe Size 4.5 XH
 Anchor Length 35 Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Top Packer Depth 4905 Hole Size — 77/8" _____ Rubber Size — 63/4" _____
 Bottom Packer Depth 4910 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 4945 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.2 lb/gal. Viscosity 44 Filtrate 12.8
 Tool Open @ 3:10 P.M. Initial Blow B.O.B. in 30 sec.

Final Blow B.O.B. in 30 sec.
(G.T.S. 25 min into FF TSTM)
 Recovery — Total Feet 241 Feet of Gas in Pipe G.T.S. Flush Tool? _____
 Rec. 55 Feet Of Silly OC Gsym 5% gas 3 %oil %water 92% mud
 Rec. 62 Feet Of Silly OC Gsymdy W 20% gas 3 %oil 20%water 57% mud
 Rec. 62 Feet Of Silly O.C. Gsymdy W 25% gas 3 %oil 20%water 52% mud
 Rec. 62 Feet Of Silly OC Gsymdy W 30% gas 2 %oil 25%water 43% mud
 Rec. _____ Feet Of _____ %gas %oil %water %mud

BHT 124 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW .20 @ 80 °F Chlorides 30,000 ppm Recovery Chlorides 8,000 ppm System
 (A) Initial Hydrostatic Mud 2524 PSI Ak1 Recorder No. 13754 Range 4000
 (B) First Initial Flow Pressure 55 PSI @ (depth) 4914 W/Clock No. 26199
 (C) First Final Flow Pressure 66 PSI Ak1 Recorder No. 7437 Range 4200
 (D) Initial Shut-In Pressure 1146 PSI @ (depth) 4941 W/Clock No. 27567
 (E) Second Initial Flow Pressure 88 PSI Ak1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 110 PSI @ (depth) _____ W/Clock No. _____
 (G) Final Shut-In Pressure 915 PSI Initial Opening 30 Test 550 °°
 (H) Final Hydrostatic Mud 2440 PSI Initial Shut-In 60 Jars 200 °°

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Thomas Funk
 Our Representative Tom

Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name THOMPSON #1-8 Test No. 2 Date 7/4/92
Company WHITE & ELLIS DRILLING & PETEX, INC. Zone MISSISSIPPIA
Address P.O. BOX 48848 WICHITA KS 67201-8848 Elevation 2172 K.B.
Co. Rep./Geo. TOM FUNK Cont. WHT & ELLIS RIG #8 Est. Ft. of Pay 5
Location: Sec. 8 Twp. 31S Rge. 18W Co. COMANCHE State KS

Interval Tested 5072-5108
Anchor Length 36
Top Packer Depth 5067
Bottom Packer Depth 5072
Total Depth 5108

Drill Pipe Size 4.5 XH
Wt. Pipe I.D. - 2.7 Ft. Run _____
Drill Collar - 2.25 Ft. Run _____
Mud Wt. 9.2 lb/Gal.
Viscosity 48 Filtrate 12

Tool Open @ 6:02 AM Initial Blow BOTTOM OF BUCKET IN 20 SECONDS-HIT BRIDGE @3200'
GAUGED GAS
Final Blow BOTTOM OF BUCKET IN 30 SECONDS

Recovery - Total Feet 310

Flush Tool? NO

Rec. <u>62</u>	Feet of	<u>SLTLY OIL CUT GSY MUD-10%GAS/5%OIL/85%MUD</u>
Rec. <u>62</u>	Feet of	<u>OIL CUT GSY MDY WTR-10%GAS/10%OIL/30%WTR/50%MUD</u>
Rec. <u>62</u>	Feet of	<u>OIL CUT GSY MDY WTR-30%GAS/20%OIL/30%WTR/20%MUD</u>
Rec. <u>62</u>	Feet of	<u>OIL CUT GSY MDY WTR-30%GAS/20%OIL/40%WTR/10%MUD</u>
Rec. <u>62</u>	Feet of	<u>OIL CUT GSY WTR-10%GAS/30%OIL/50%WTR/10%MUD</u>

BHT 131 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.1 @ 80 °F Chlorides 70000 ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 2640.7 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 131.6 PSI @ (depth) 5076 w / Clock No. 26199

(C) First Final Flow Pressure 136.9 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 1564.8 PSI @ (depth) 5104 w / Clock No. 27567

(E) Second Initial Flow Pressure 135.8 PSI AK1 Recorder No. _____ Range _____

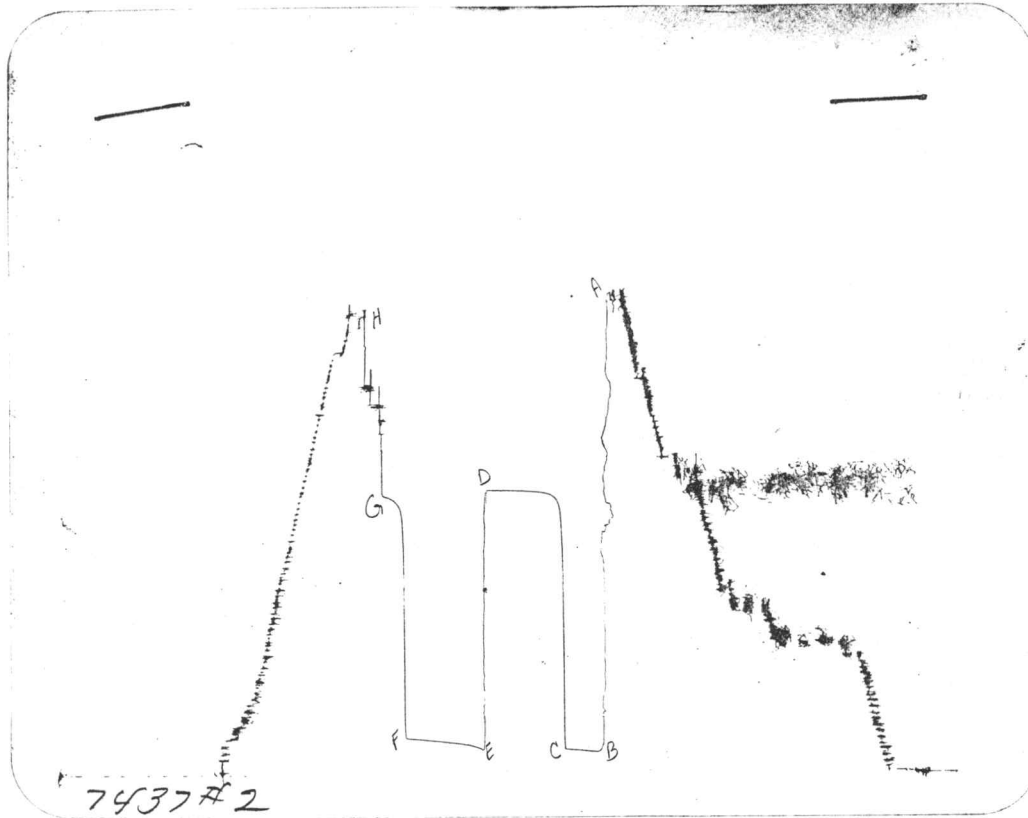
(F) Second Final Flow Pressure 198.7 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1560.4 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2566.9 PSI Initial Shut-in 60 Final Shut-in 90

Our Representative DAN BANGLE

CHART PAGE

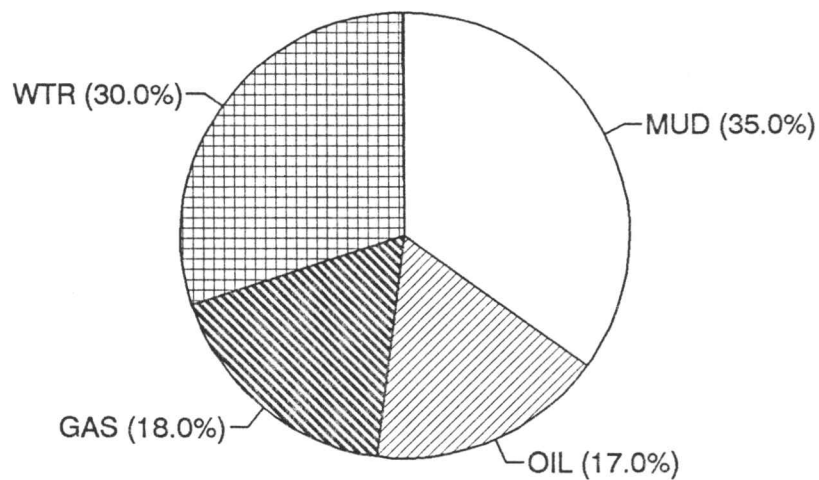


This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2634	2640.7
(B) FIRST INITIAL FLOW PRESSURE	127	131.6
(C) FIRST FINAL FLOW PRESSURE	137	136.9
(D) INITIAL CLOSED-IN PRESSURE	1566	1564.8
(E) SECOND INITIAL FLOW PRESSURE	137	135.8
(F) SECOND FINAL FLOW PRESSURE	196	198.7
(G) FINAL CLOSED-IN PRESSURE	1556	1560.4
(H) FINAL HYDROSTATIC MUD	2563	2566.9

DST #	CALCULATED RECOVERY ANALYSIS					DRILL	PIPE		
	2	TICKET					5315		
SAMPLE #	TOTAL FEET	GAS %	OIL			WATER		MUD	
			FEET	%	FEET	%	FEET	%	FEET
1	62	10	6.2	5	3.1	0	0	85	52.7
2	62	10	6.2	10	6.2	30	18.6	50	31
3	62	30	18.6	20	12.4	30	18.6	20	12.4
4	62	30	18.6	20	12.4	40	24.8	10	6.2
5	62	10	6.2	30	18.6	50	31	10	6.2
TOTAL	310	18	55.8	17	52.7	30	93	35	108.5

			HRS	BBL/DAY
BBL OIL=	0.749394	*	1.5	11.99
BBL WATER=	1.32246	*		21.159
BBL MUD=	1.54287			
BBL GAS	0.793476			



GAS VOLUME REPORT

WHITE & ELLIS DRILLING & PETEX, INC.

THOMPSON #1-8

DST # 2

MIN	PSIG	ORIFICE	MCF/D	MIN	PSIG	ORIFICE	MCF/D
				0		1.25	
5	40	1.25	278	5	25	1.25	355
10	45	1.25	298	10	35	1.25	418
15	50	1.25	311	15	40	1.25	440
20	55	1.25	329	20	43	1.5	462
25	65	1.25	357	25	44	1.5	473
30	65	1.25	357	30	44	1.5	473
				35	44	1.5	473
				40	44	1.5	473
				45	46	1.5	482
				50	46	1.5	482
				55	47	1.5	493
				60	47	1.5	493

Remarks:

GAS TO SURFACE IN 5 MINUTES-GAS SAMPLE TAKEN

P.O. Box 362 • Hays, Kansas 67601 • (913) 625-4778

GAS VOLUME REPORT

White & Ellis & Peter, Inc.
OPERATOR

Thompson #1-8

WELL NAME AND NO.

2
DST NO.

[illegible]

Remarks: G.T.S. in 5 min. Gas sample Taken

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 5315

Well Name & No. <u>Thompson #1-8</u>	Test No. <u>2</u>	Date <u>7-4-92</u>
Company <u>White & Ellis Drilling & Petex, Inc</u>	Zone Tested <u>Miss</u>	
Address _____	Elevation <u>2172 K.B</u>	
Co. Rep./Geo. <u>Tom Funk</u>	Cont. <u>White & Ellis #8</u>	Est. Ft. of Pay <u>5</u>
Location: Sec. <u>8</u>	Twp. <u>31</u>	Rge. <u>18</u>
	Co. <u>Comanche</u>	State <u>Ks.</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____
Turnkey _____	Yes _____ No _____	Evaluation _____

Interval Tested 5072 - 5108 Drill Pipe Size 4.5 X H
 Anchor Length 36 Top Choke — 1" Bottom Choke — 3/4"
 Top Packer Depth 5067 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Bottom Packer Depth 5072 Wt. Pipe I.D. — 2.7 Ft. Run
 Total Depth 5108 Drill Collar — 2.25 Ft. Run
 Mud Wt. 9.2 lb / gal. Viscosity 48 Filtrate 12
 Tool Open @ 6:02 A.M. Initial Blow B.O.B. 20 sec. Hit bridge @ 3200'
(Gauged Gas)
 Final Blow B.O.B. 30 sec.

Recovery — Total Feet 310 Feet of Gas in Pipe G-T.S. Flush Tool? _____
 Rec. 62 Feet Of 5 1/4" O.C Gsy M 10 %gas 5 %oil %water 85 %mud
 Rec. 62 Feet Of OC Gsy Mdy W. 10 %gas 10 %oil 30 %water 50 %mud
 Rec. 62 Feet Of OC Gsy Mdy W. 30 %gas 20 %oil 30 %water 20 %mud
 Rec. 62 Feet Of OC Gsy Mdy W. 30 %gas 20 %oil 40 %water 10 %mud
 Rec. 62 Feet Of OC Gsy W 10 %gas 30 %oil 50 %water 10 %mud
 BHT 131 °F Gravity _____ °API @ _____ °F Corrected Gravity 34 °API
 RW .10 @ 80 °F Chlorides 20,000 ppm Recovery Chlorides 8,000 ppm System
 (A) Initial Hydrostatic Mud 2634 PSI AK1 Recorder No. 13754 Range 4000
 (B) First Initial Flow Pressure 127 PSI @ (depth) 5076 w/Clock No. 26199
 (C) First Final Flow Pressure 137 PSI AK1 Recorder No. 7437 Range 4200
 (D) Initial Shut-In Pressure 1566 PSI @ (depth) 5104 w/Clock No. 27567
 (E) Second Initial Flow Pressure 137 PSI AK1 Recorder No. _____ Range _____
 (F) Second Final Flow Pressure 196 PSI @ (depth) _____ w/Clock No. _____
 (G) Final Shut-In Pressure 1556 PSI Initial Opening 30 Test 650⁰⁰
 (H) Final Hydrostatic Mud 2563 PSI Initial Shut-In 60 Jars X 200⁰⁰

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 60 Safety Joint X 50⁰⁰
 Final Shut-In 90 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 900⁰⁰

Approved By Thomas Funk
 Our Representative Don

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name THOMPSON #1-8 Test No. 3 Date 7/4/92
Company WHITE & ELLIS DRILLING & PETEX, INC. Zone MISSISSIPPI
Address P.O. BOX 48848 WICHITA KS 67201-8848 Elevation 2172 K.B.
Co. Rep./Geo. TOM FUNK Cont. WHT & ELLIS RIG #8 Est. Ft. of Pay _____
Location: Sec. 8 Twp. 31S Rge. 18W Co. COMANCHE State KS

Interval Tested 5109-5128
Anchor Length 19
Top Packer Depth 5104
Bottom Packer Depth 5109
Total Depth 5128

Drill Pipe Size 4.5 XH
Wt. Pipe I.D. - 2.7 Ft. Run _____
Drill Collar - 2.25 Ft. Run _____
Mud Wt. 9.5 lb/Gal.
Viscosity 47 Filtrate 11.6

Tool Open @ 12:55 AM ^{Initial} Blow SLID TOOL 15' TO BOTTOM-BLOW BUILT TO
7" AND THEN STAYED STEADY TO WEAK BUILDING
Final Blow NO BLOW

Recovery - Total Feet 120 Flush Tool? YES

Rec. 120 Feet of DRILLING MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 128 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 11500 ppm System

(A) Initial Hydrostatic Mud 2660.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 91.2 PSI @ (depth) 5113 w / Clock No. 26199

(C) First Final Flow Pressure 91.2 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 1340.5 PSI @ (depth) 5124 w / Clock No. 27567

(E) Second Initial Flow Pressure 91.2 PSI AK1 Recorder No. _____ Range _____

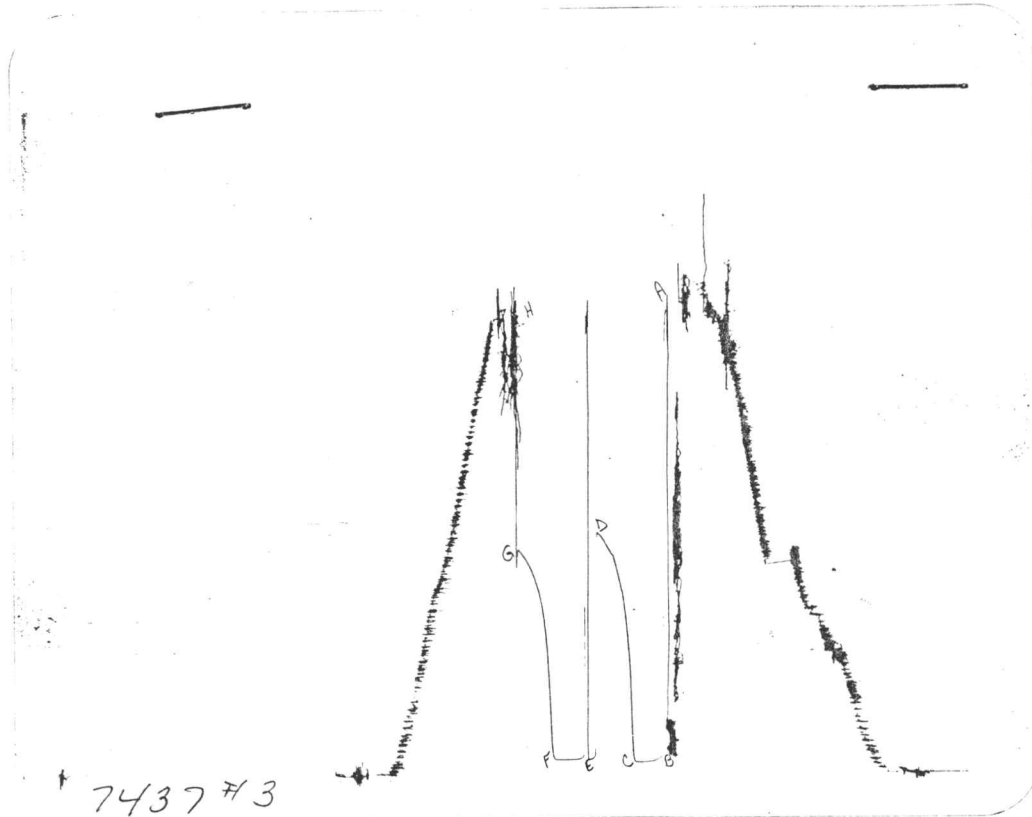
(F) Second Final Flow Pressure 91.2 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 1260.4 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2544.7 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
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(A) INITIAL HYDROSTATIC MUD	2654	2660.9
(B) FIRST INITIAL FLOW PRESSURE	88	91.2
(C) FIRST FINAL FLOW PRESSURE	88	91.2
(D) INITIAL CLOSED-IN PRESSURE	1336	1340.5
(E) SECOND INITIAL FLOW PRESSURE	88	91.2
(F) SECOND FINAL FLOW PRESSURE	88	91.2
(G) FINAL CLOSED-IN PRESSURE	1256	1260.4
(H) FINAL HYDROSTATIC MUD	2542	2544.7

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

No 5316

Well Name & No. Thompson #1-8 Test No. 3 Date 7-4-92
 Company White+Ellis Drilling + Petex, Inc. Zone Tested Miss
 Address _____ Elevation 2172 K.B.
 Co. Rep./Geo. Tom Funk Cont. White+Ellis #8 Est. Ft. of Pay _____
 Location: Sec. 8 Twp. 31 Rge. 18 Co. Comanche State Ks.
 No. of Copies _____ Distribution Sheet _____ Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested 5109 - 5128 Drill Pipe Size 4.5 XH
 Anchor Length 19 Top Choke — 1" _____ Bottom Choke — 3/4" _____
 Packer Depth 5104 Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
 Bottom Packer Depth 5109 Wt. Pipe I.D. — 2.7 Ft. Run _____
 Total Depth 5128 Drill Collar — 2.25 Ft. Run _____
 Mud Wt. 9.5 lb/gal. Viscosity 47 Filtrate 11.6
 Hole Open @ 12:55 A.M. Initial Blow Slid Tool 15' to bottom - blow built
to 7" and then stayed steady to weak building
 Final Blow No blow

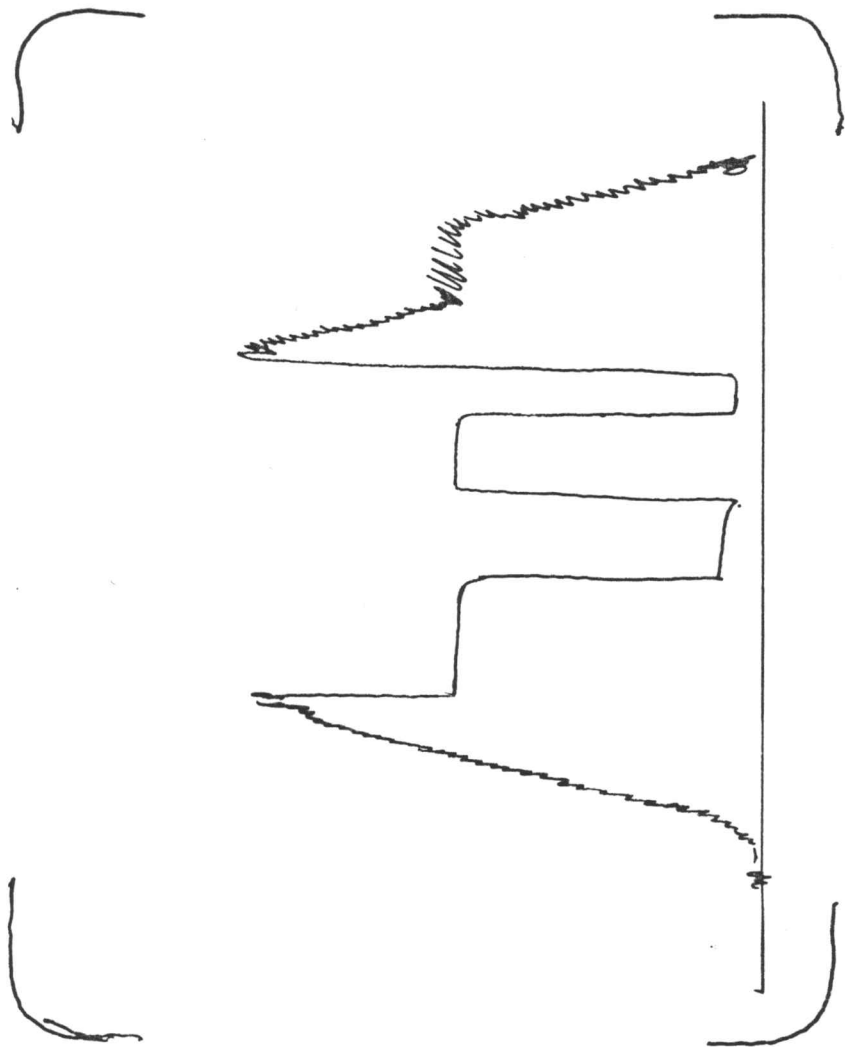
Recovery — Total Feet 120 Feet of Gas in Pipe _____ Flush Tool? ☒
 C. 120 Feet Of D.M. %gas %oil %water 100 %mud
 C. _____ Feet Of _____ %gas %oil %water %mud
 C. _____ Feet Of _____ %gas %oil %water %mud
 C. _____ Feet Of _____ %gas %oil %water %mud
 C. _____ Feet Of _____ %gas %oil %water %mud

HT 128 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 V _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 14,500 ppm System
 Initial Hydrostatic Mud 2654 PSI AK1 Recorder No. 13754 Range 4000
 First Initial Flow Pressure 88 PSI @ (depth) 5113 w/Clock No. 26199
 First Final Flow Pressure 88 PSI AK1 Recorder No. 7437 Range 4200
 Initial Shut-In Pressure 1336 PSI @ (depth) 5124 w/Clock No. 27567
 Second Initial Flow Pressure 88 PSI AK1 Recorder No. _____ Range _____
 Second Final Flow Pressure 88 PSI @ (depth) _____ w/Clock No. _____
 Final Shut-In Pressure 1256 PSI Initial Opening 30 Test 650
 Final Hydrostatic Mud 2542 PSI Initial Shut-In 30 Jars X 200

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Approved By Thomas Funk
 Jr Representative Dan

Final Flow 30 Safety Joint X 50
 Final Shut-In 30 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Other _____
 TOTAL PRICE \$ 900.00



Drawing of Black Chart
White + Ellis DST #2
Thomson