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CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32384
 Name: Comanche Resources Company
 Address: 9520 N. May, Ste. 370
 City/State/Zip: Oklahoma City, Oklahoma 73120
 Purchaser: EOTT
 Operator Contact Person: Rachel Laubaugh
 Phone: (405) 755-5900 x10
 Contractor: Name: Val Energy
 License: _____

Wellsite Geologist: Dennis Faucher

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth: _____

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

12/13/00 12/22/00 01/09/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21169-0000

County: Comanche

 NW NW NW Sec. 6 Twp. 31 S. R. 19 ☐ East ☒ West

330 feet from S (N) (circle one) Line of Section

330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Hunt Well #: 6-1

Field Name: Arlie

Producing Formation: Mississippi

Elevation: Ground: 2151' Kelly Bushing: 2161'

Total Depth: 5300' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 15jts 9 5/8" @ 654 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt 1 8/23/01 JB
 (Data must be collected from the Reserve Pit)

Sulfide content _____ ppm Fluid volume _____ bbls

Watering method used _____

Location of fluid disposal if hauled off _____

Operator Name: _____

Lessee Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East ☐ West ☐

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rachel Laubaugh

Title: Production Asst Date: 3/2/01

Subscribed and sworn to before me this 2 day of March

2001

Notary Public: Luma Lillard

Date Commission Expires: 11-6-03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

IOG

Side Two

Operator Name: Comanche Resources Company Lease Name: Hunt Well #: 6-1
 Sec. 6 Twp. 31 S. R. 19 ☐ East ☒ West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Induction, Density/Neutron, Microlog, CBL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lansing	4378	-2217
Stark Shale	4698	-2537
Cherokee	4966	-2805
Mississippi	5047	-2885

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	24#	654'	Class "A"	430	2% CC
Production	7 7/8"	4 1/2	11.6#	5,305'	Class "H"	190	5# Flocele/sak

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	<input type="checkbox"/> Top <input type="checkbox"/> Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5145' - 52', 5216' - 67'	1500 Gals NEFE Acid	
4	5184'-5187'		
4	5094' - 5102'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	5005'	5000'		
Date of First, Resumed Production, SWD or Enhr. 01/25/01		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	150	550	0	3666/1	NA

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)